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TRANSPORTER	OIL		
	GAS	Ī	
OPERATOR			
		1	

II.

III.

	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE		FOR ALLOWABLE Supersedes Old C-104 and C-1			
FILE		AND Effective 1-1-65			
U.S.G.S.	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	I GAS .		
LAND OFFICE			- CAS		
TRANSPORTER GAS					
OPERATOR	\dashv				
PRORATION OFFICE					
Operator					
THE WISER OIL COMPA	NY				
Address					
	ing, Wichita Falls, Texa	as 76301 John.	4108		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	7,00		
New Well	Change in Transporter of:	The South Penr	rose Skelly Unit, operated		
Recompletion	O11 Dry C	🖘 🔲 by Gulf Oil Ex	<pl>cpl. & Prod. Company, was</pl>		
Change in Ov.ership X	Casinghead Gas Cond	ersate 🔲 dissolved 4-1-	-84. Wiser is assuming		
		operation of t	the wells contributed to		
If change of ownership give name and address of previous owner	Gulf Oil Exploration and	the unit.			
and address of previous owner	Production Company, Box	670, Hobbs, New Mexico	88240		
DESCRIPTION OF WELL AND		, , , , , , , , , , , , , , , , , , , ,			
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.		
Downes "B"	2 Penrose Skell	V Gravburg State, Fed	deral or Fee Fee		
Location					
Unit Letter A . 66	O Feet From The North Li	660	_ East		
Unit Letter A ; OO	Feet From The NOT CH	ne andFeet Fro	om The		
Line of Section 6 To	waship 22S Range	37E	Lea		
Line of Section To	waship 223 Range	, умрм,	County		
DESIGNATION OF TRANSPOR	TER OF OH AND NATURAL C	A C			
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G.		proved copy of this form is to be sent)		
Shell, Inc.		1) Louisiana, Houston, Texas		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas ;		proved copy of this form is to be sent)/002		
	aqsac Gas [proved copy of this form is to be sent from		
Unknown	1	Unknown			
If well produces oil or liquids, *	Unit Sec. Twp. Rge.	·	When		
give location of tanks.	A 6 22S 37E	No			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	•		
COMPLETION DATA					
Designate Type of Completic	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
		ļ	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		<u> </u>			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND DEQUEST FO	OP ALLOWARIE (Tast must be	for a serious of serious values of lands	oil and must be equal to or exceed top allow-		
OIL WELL		fier recovery of total volume of load o tpth or be for full 24 hours)	il and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
Actual Floar Balling Foot					
CAC WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Actual Flou. 1001-Melyb	Lungan or root	Bara. Condendate, Miller	Gravity of Condensate		
The state of the s	7.51-5	C=-(== D===== (ph=+=4 m)	Chaha Sira		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	<u> </u>	1			
CERTIFICATE OF COMPLIANC	CE CONTRACTOR	OIL CONSERV	ATION COMMISSION		
		1)	U 1984		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19		
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		ORIGINAL SIGN	ORIGINAL SIGNED THE PROVINCE		
		DISTRICT I SUPERVISOR			
THE WISER OIL COMPANY		TITLE			
カーハリ	,				
an (11 -1	/	This form is to be filed in	n compliance with RULE 1104.		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Production Superintendent * - Well temporarily abandoned by Gulf Oil Expl. & Prod. Company, operator of South Penrose

Skelly Unit. Unit terminated 4-1-84.

MAY 9 1984

MOBUS OFFICE