

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Dallas McCasland

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter ☐
Oil ☐
Casinghead Gas ☒

(Other (Please explain))

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

LC-032573-(b)

Lease Name Elliott	Well No. 1	Pool Name, including formation Eumont Yates Seven Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. above
Location				
Unit: Letter 0	660	Feet From The South	1980	Feet From The East
Line of Section 6	Township 22 S	Range 37 E	NMPM Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Cities Service Oil Co. Trucks	Address (The address to which approved copy of this form is to be sent) 800 Vaughn Bldg., Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Company	Address (The address to which approved copy of this form is to be sent) Box 1650, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 7	Twp. 22S	Rge. 37E	Is well actually connected? Yes	When 4/1/75

If this production is commingled with that from any other lease or pool, give commingling log order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well ☐ Gas Well ☐	Is Well Workover ☐ Deepen ☐	Plug Back ☐ Same Reservoir ☐ Drill Reservoir ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Test - Pressure (psi)	Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENT RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Casing	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL		(Test must be done on oil well and must be able for this location to be for oil and gas)	
Date First New Oil Run To Tanks	Date of Test	Product - Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Flow - Condensate/MNCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dallas McCasland
(Signature)

Agent

(Title)

4/2/75

(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, location or number of transporters or other changes of condition.

RECEIVED

ALBANY
CL. CHASEMAN & CO. INC.
JAN 11 1912