G.S.	REQUE		ST FOR ALLOWAS	Form C-104 Supersedes Old C-104 and Effective 1-1-65		
D OFFICE TRANSPORTER OIL GAS OPERATOR		AUTHORIZATION TO	TRANSPORT OIL A	ND NATURAL GAS		
PRORATION OFFICE						
Balles HoCasland						
e/e Oll Reports &	Ges Se	rvices, Inc., Box 7	63. Hobba. Nam	Marten 88210		
Reason(s) for filing (Check pro	per box)		Other (F	lease explain)		
Recompletion		Change in Transporter of: Oil Dry		entry		
Change in Ownership			ndensste	CASINGBEAD GA FLARED AFTER	S MUST NO	T BE
If change of ownership give n and address of previous owne	ame			UNLASS IN STREET	1201	7 <u>4</u> K-1970
				19 DETAINED		
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including		g Formation Kind of Lease		-032 57 3-(b)	
Klliett			es Seven River	State, Federal or Fee	Pederal	Lease N
Unit Letter	66 0	Feet From The	1980			
Line of Section 6				Feet From The	Kest	
Line of Section	Township	22 8 Range	37 E , N	MPM, Les		Count
DESIGNATION OF TRANS	PORTER	OF OIL AND NATURAL (GAS			
Cities Service 011		or Condensate	Address (Give addr	ess to which approved copy	of this form is to	be sent)
Name of Authorized Transporter		ad Gas or Dry Gas	Address (Give addr	ldg. Midland, 1 ess to which approved copy	Texas 79701	
			1	io which approved copy	oj this jorm is to	be sent)
If well produces cil or liquids, give location of tanks.	Unit		Is gas actually con	when		
this production is commingle					······································	
COMPLETION DATA						
Designate Type of Comp	oletion - ((X) Oil Well Gas Well	New Well Workov	er Deepen Plug E	ack Same Res'	Diff. Res
Date Spudded Re-entered	4	Compl. Ready to Prod.	Total Depth	P.B.T.	.D.	! _}
Elevations (DF, RKB, RT, GR, e		20/714 of Producing Formation	3736		3630	_
NA		tes-Seven Rivers	Top Oil/Gas Pay Tu 31.74		ing Depth 34.50	
Perforations 3174-3393, 3476-36	06			Depth	Casing Shoe	
		TUBING, CASING, AN			3646**	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEME	
		10 3/4	300 3646##		125 300	
		E 1/0				
		<u>5 1/2</u> 2 3/8	and the second sec			
		2 3/8	34.50			
EST DATA AND REQUES	T FOR AL	2 3/8 LOWABLE (Test must be (34.50	olume of load oil and must	be equal to or exc	eed top allo
II. WELL ate First New Oil Run To Tanks	Date o	2 3/8 LOWABLE (Test must be able for this d	34.50 after recovery of total v. epth or be for full 24 ho	olume of load oil and must urs) low, pump, gas lift, etc.)	be equal to or exc	eed top allo
IL WELL Date First New Oil Run To Tanks 5/29/74	Date o	2 3/8 LOWABLE (Test must be able for this d of Test 5/28/74	3450 after recovery of total w epth or be for full 24 ho Producing Method (F Flow	urs) low, pump, gas lift, etc.)		eed top allo
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