

U. S. LAND OFFICE Las Cruces

~~SECRET~~ NUMBER 092573 (B)

LEAD OR PERMIT TO PROSPECT

UNITED STATES OCT 3 1951

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
OIL CONSERVATION COMMISSION
HOBBS OFFICE

LOG OF OIL OR GAS WELL

Carper-Barnett & Hanson
c/o Carper Drilling Co., Inc.
Carper Bldg., Artesia, N. M.

LOCATE WELL CORRECTLY

Company John A. Barnett Address Carper Bldg., Artesia, N. M.
 Lessor or Tract Elliott Field Penrose-Skelly State New Mexico
 Well No. 1 Sec. 7 T. 22S R. 37E Meridian NMPM County Lea
 Location 660 ft. N of N Line and 660 ft. E of E Line of Sec. 7 Elevation _____
 (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date Jan. 19, 1949 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 22, 1948 Finished drilling Jan. 11, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3690 to 3717

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	323	200	Halliburton		
5 1/2	3460	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3719 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATE		Jan. 15	1919
-----, 19-----	Put to producing -----	-----	-----
The production for the first 24 hours was 120	barrels of fluid of which 99 % was oil; ----- %	-----	-----
emulsion; 1 % water; and ----- % sediment.	Gravity, °Bé. -----	-----	-----
If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----	-----	-----
Rock pressure, lbs. per sq. in. -----			

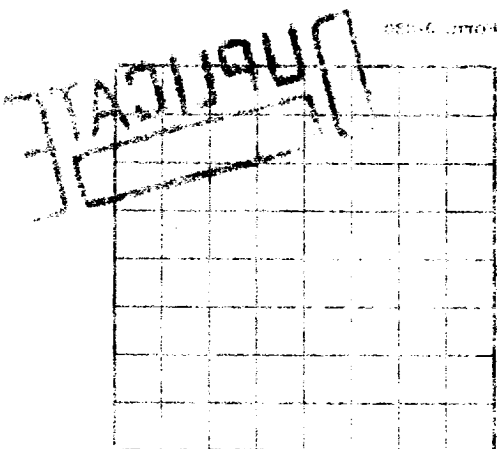
EMPLOYEES

EMPLOYEES	
J. W. Pearce	Driller
J. D. Berry, Sr.	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	80		Sand & caliche
80	1085		Red bed
1085	1366		Anhyd.
1366	1910		" & salt
1910	2240		Salt
2240	2485		" & anhyd.
2485	3037		Anhyd.
3037	3103		" & lime
3103	3151		"
3151	3200		" & lime
3200	3719		Lime

(OVER)



LOCATE - BUT CORRECTLY

The amount in this rate is for the contract of the well as above date.

REPORT ON WATER 24702

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued