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State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revisied 1-1-89

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PO. Date 1880, holder, NM 89240    DISTRICTI    PO. Darwer Od. Arines, NM 89210   DISTRICTI    1000 No Bracos Rd. Arise. Nm 87410   SUNDRY NOTICES AND REPORTS ON WELLS   OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR RESMIT"   FORM C 1011 FOR SUCH PROPOSALS.	District Office		•								
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SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOK. USE "APPLICATION FOR PRINT"  (FORM C-101) FOR SUCH PROPOSALS.  7. Lisses Name of the Agreement Name MATTERN HAWKINS  (I) GAS  WELL	P.O. Box 1980, Hobbs, NM 88240								ills)		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM COLD) FOR SHUTH OF THE SERVOR. USE "APPLICATION FOR PERMIT" (FORM COLD) FOR SHUTH OF SHU	P.O. Drewer Dd	, Artesia, NM 8821	0				30-025-10	0088			
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DISTERENT RESERVOR. USE "APPLICATION FOR PERMIT"   FORM C1011 FOR SUCH PROPOSALS.]  1. Type of Well: OIL GAS WELL OTHER SHUT-IN  2. Never of Cyseries CHEVRON U.S.A. INC.  3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE ARROWHEAD GRAYBURG  4. Well August 150 MIDLAND, TX 79702 ATTN: NITA RICE ARROWHEAD GRAYBURG  10. Everysens/Stown whether 07, RKS, RT, GR, etc.]  37E NAMPH LEA CANN  10. Everysens/Stown whether 07, RKS, RT, GR, etc.]  37E NAMPH LEA CANN  10. Everysens/Stown whether 07, RKS, RT, GR, etc.]  37E NAMPH LEA CANN  11 NOTICE OF BITTENTION TO: PERFORM REMEDIAL WORK TEMPONALY ABANDON CHANGE PLANS COMMINICE DELICATION TO: PERFORM REMEDIAL WORK TEMPONALY ABANDON CHANGE PLANS COMMINICE DELICATION OPES. PLUG AND ARAMS COMMINICE DELICATION OPES. PLUG AND ARAMS  WORK STARTED 01/09/95. PLUG #1, SET CICR AT 3560', SQZ 150 SX BELOW CICR WITH 5 SX ON TOP TOC 3512'. PLUG #2, PERF & SQZ 40 SX PLUG FROM 1134'-1234', COVERS SALT ZONE. PLUG #3, PERF & SQZ 40 SX PLUG FROM 1134'-1234', COVERS SALT ZONE. PLUG #3, PERF & SQZ 40 SX PLUG FROM 350'-SURF, COVERING 8 5/8" SHOE.  ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A 01/11/95.  1. Threstly certify that the information development to the best of my knowledge and belief.  1. Threstly certify that the information development to the best of my knowledge and belief.  1. Threstly certify that the information development to the best of my knowledge and belief.  1. Threstly certify that the information development to the best of my knowledge and belief.  1. Threstly certify that the information development to the best of my knowledge and belief.  1. Threstly certify that the information development to the best of my knowledge and belief.  1. Threstly certify that the information development to the best of my knowledge and belief.  1. Threstly certify that the information development to the best of my knowle	SUNDRY NOTICES AND REPORTS ON WELLS						Company of the second	Resolvents to the spin material consequence of the second			
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2. Name of Operator CHEVRON U.S.A. INC. 3. Advances of Consenter P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE 4. Well Location WILDERS Section 7 Township 22S Range 37E NMPM LEA Count 10. Elevation(Show whisther OP, RKB, RT, GR, etc.) 3445' GL 11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK PLUG AND ARANDON CHANGE PLANS COMMENCE ORILLING OPHS. PLUG #1, SET CICR AT 3560', SQZ 150 SX BELOW CICR WITH 5 SX ON TOP TOC 3512'. PLUG #2, PERF & SQZ 40 SX PLUG FROM 1134'-1234', COVERS SALT ZONE. PLUG #3, PERF & SQZ 40 SX PLUG FROM 1134'-1234', COVERS SALT ZONE. PLUG #3, PERF & SQZ 110 SX PLUG FROM 350'-SURF, COVERING 8 5/8' SHOE.  ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A 01/11/95.  Thereby certify that the information above as true and completes to the beet of my knowledge and belief. Thereby certify that the information above as true and completes to the beet of my knowledge and belief. Thereby certify that the information above as true and completes to the beet of my knowledge and belief. Thereby certify that the information above as true and completes to the beet of my knowledge and belief. Thereby certify that the information above as true and completes to the beet of my knowledge and belief. Thereby certify that the information above as true and completes to the beet of my knowledge and belief. Thereby certify that the information above as true and completes to the beet of my knowledge and belief.	E .	oli:	GAS	_							
2. Networks of Operator CHEVRON U.S.A. INC. 3. Address of Operator CHEVRON U.S.A. INC. 3. Address of Operator P.O. BOX 1150 MIDDLAND, TX 79702 ATTN: NITA RICE  4. Wolf Location Unit Later ARROWHEAD GRAYBURG  4. Wolf Location Township 22. Sampa 330 Feet From The Township 22. Sampa 37. NMPM LEA Count 10. Deviation(Show whether DF, RKB, RT, GR, etc.) 37. NMPM LEA Count 11. Chack Appropriate Box to Indecate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS CHANGE PLANS COMMINICE ORILLING ORNS. CLANGE PLANS COMMINICE ORILLING ORNS. CLANGE TAND CMT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including enticated date of starting any proposed work) SEE RIVE 1103.  WORK STARTED 01/09/95. PLUG #1, SET CICR AT 3560', SQZ 150 SX BELOW CICR WITH 5 SX ON TOP TOC 3512'. PLUG #2, PERF & SQZ 40 SX PLUG FROM 1134'-1234', COVERS SALT ZONE. PLUG #3, PERF & SQZ 110 SX PLUG FROM 350'-SURF, COVERING 8 5/8' SHOE.  ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A 01/11/95.  Thereby certify that the information above a Display for the best of my knowledge and based.  The relative certify that the information above a Display for the best of my knowledge and based.  TICR CHARGE PLANS  Thereby certify that the information above a Display for the best of my knowledge and based.  TICR CHARGE PLANS  TO PORT THE TOTAL CONTROL OF THE PLANS THE CASH TO PART TO PA	1		WELL	OTHER SHU	IT-IN						
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TYPE OR PRINT NAME WENDI KINGSTON TELEPHONE NO. (915)687-7826		/\_\\\	JA/ENIOI VIA	IGSTON			TELEPHONE N	o. (915)687-7	826		
OFFICINAL SIGNED BY	TYPE OR PRIN								. , , , , , , , , ,		

**GARY WINK** 

CONDITIONS OF APPROVAL, IF ANELD REP. II

TITLE

DATE