| DISTRIBUTION | | | na stalina in terretaria. Anterio de la composición de la composi |
|--|--|--|--|
| BANTA FE | NEW MEXICO OIL | NEW MEXICO OIL CONSERVATION COMMISSION Form C 104 | |
| FILE | REQUEST FOR ALLOWABLE Supersedes Old (-104 AND Effective 1-1-55 | | |
| LAND OFFICE | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
| TRANSPORTER OIL | | | |
| GAS | | | |
| PROBATION OFFICE | | | |
| Operator | L | | |
| SOHIO PETROLEUM | COMPANY | | |
| P. O. Box 3000 | Midland, Texas 79702 | | n an |
| Reason(s) for filing (Check proper | | Other (Please explain) | |
| New Well Recompletion | Change in Transporter of; | | |
| Change in Ownership | Oil Dry C Casinghead Gas Cond | Gos I NAME CHANGE ONLY | |
| | | | |
| If change of ownership give name and address of previous owner. | Sohio Natural Resour | ces Company | |
| DESCRIPTION OF WELL A | | | |
| Lease Name | Well No. Pool Name, Including | Formation Kind of Lea | Se |
| Mattern | 6 Arrowhead Gr | ayburg State, Feder | al or Fee Fee |
| Location M | 330 Feet From The South | 330 | Wast. |
| Unit Letter | Feet From The Li | ne and Feet From | The West |
| Line of Section 7 | Township 228 Range | 37Е , ММРМ, Le | a |
| DESIGNATION OF TRANSP | ORTER OF OIL AND NATURAL G | 48 | |
| Name of Authorized Transporter of | | Aidress (Give address to which appro | oved capy of this family to be se |
| Shell Pipeline Co. Name of Authorized Transporter of | Casinghead Gas (or Dry Gas) | P. O. Box 1910 Midl Address / Give address to which appro | and, TX |
| Getty 011 Co. | Chandinada ada Ki or Dry Gas | | a, OK |
| If well produces on the liquids, | Unit Sec. Twp. Pge. | · · · · · · · · · · · · · · · · · · · | a, UN |
| give location of tanks | M 7 22 37 | yes | |
| Elevations (1): Rike WI I D | Litame of Broducing Formation | Total Depth | P.B.T.P. |
| | Jame of Producing Formation | | Tubing Soper |
| Perforctions | | | |
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| Perforctions | TUBING, CASING, AN CASING & TUBING SIZE | Top OU/Gas Pay D CEMENTING RECORD DEFTH SET | Tubing Nepth Depth Cubing Stee |
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| NO. OF COPIES RECEIVED | | Form C-103 Supersedes Old |
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| DISTRIBUTION | | C-102 and C-103 |
| SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | |
| U.S.G.S. | | Sa. Indicate Type of Lease |
| LAND OFFICE | | State Fee XX |
| OPERATOR | | 5, State Oil & Gas Lease No. |
| COO NOT USE THIS FORM FOR PAR | AY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL X GAS WELL | OTHER. | 7. Unit Agreement Name |
| 2. Mare of Operator | UIHER• | 8. Farm or Lease Name |
| Sohio Petroleu | e Company | Mattern |
| 3. Address of Operator | | 9. Well No. |
| P. 0. Box 3000 | Midland, Texas 79701 | 6 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| Μ | 330 FEET FROM THE South LINE AND 330 FEET F | Arrowhead-Grayburg |
| UNIT LETTER,, | FEET FROM THE F | |
| West | ON T 22S RANGE 37E NM | |
| THE LINE, SECTI | ON TOWNSHIP RANGE NM | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 3445' DF | Lea |
| 16. Check | Appropriate Box To Indicate Nature of Notice, Report or | Other Data |
| NOTICE OF I | NTENTION TO: SUBSEQUE | ENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JOB Other Request for Ex | ctension of |
| OTHER | Temporarily Abando | |
| | | |

Sohio Petroleum Company respectfully requests a one year extension to the exception to Rule 201-B, which would allow the subject well to remain temporarily abandoned for this additional period of time. According to our records, the present exception expires December 1, 1975.

The subject well is not in an area of active unitization proceedings; however, it is felt that the wellbore does contain potential secondary reserves. Stabilization of the oil price and knowledge gained in the more attractive flood areas will provide better evaluation of this type prospect. Permanent abandonment of the wellbore at this time would further errode the economics of these less attractive, marginal type secondary prospects.

Expires 12/1/76

CONDITIONS OF APPROVAL, IF ANY: