

Mattern # 07

API # 30-025-10089

Section 7, T22S, R37E, UL. N

WBS # UWPWB-A10___-ABN

330' FSL & 1650' FWL

Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the Mattern # 07.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. Cap existing CIBP @ 3601', w/35 sx CI 'C' cement plug from 3601' to 3501'. Tag cement.
5. Spot 100' CI 'C' balanced cement plug from 3486' to 3386', @ Top of perms. Tag cement.
6. Spot 100' CI 'C' balanced cement plug from 2496' to 2396', 50' above & below the Base of Salt. Tag cement.
7. Perf & Sqz, & Spot 100' CI 'C' balanced cement plug from 1210' to 1110', 50' above & below the Top of Salt. Tag cement.
8. Spot 100' CI 'C' balanced cement plug from 370' to 270' @ Csg Shoe. Tag cement.
9. Spot 10 sx CI 'C' cement from 70' to surface.
10. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.

11. Install 4" P&A marker 4' above GL w/the following stamped on it:
Chevron U.S.A. Inc.
Mattern # 7
330' FSL & 1650' FWL
T22S, R-37E, Sec. 7, UL N
Lea County, NM

12. Remove all equip, deadman, and junk from location.

13. Fill any pits and level location.

Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home – 915-694-3884

Casing	Depth
Surf Csg	8-5/8" @ 320'
Prod Csg	5-1/2" @ 3640'
Formation Tops	Depth
T/Rustler	1055'
T/Salt	1160'
B/Salt	2446'
T/Yates	2564'
T/7Rvns	2725'
T/Penrose	3436'