

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Presidio Exploration Inc.

Address 3131 Turtle Creek Blvd., Ste. 400 Dallas, TX 75219 Attn: Ken Burr

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	effective <u>10/1/88</u>	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership			

Other (Please explain)

If change of ownership give name and address of previous owner Sohio Petroleum Company, P.O. Box 4587, Houston TX 77210

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Mattern #2</u>	Well No. <u>007</u>	Pool Name, including Formation <u>Eumont Yates 7 Rivers Queen</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>N</u>	<u>330</u>	Feet From The <u>South</u> Line and <u>1650</u>	Feet From The <u>West</u>	
Line of Section <u>7</u>	Township <u>22S</u>	Range <u>37E</u>	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>P.O. Box 1492 El Paso, TX 79978</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit <u>N</u> Sec. <u>7</u> Twp. <u>22S</u> Rge. <u>37E</u>	<u>yes</u> <u>Nov 1958</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth Burr (Signature)
Production Technician
(Title)
Novmeber 21, 1988 (Date)

OIL CONSERVATION DIVISION

APPROVED 20 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator SOHIO PETROLEUM COMPANY	
Address P.O. Box 3000 Midland, TX 79702	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
NAME CHANGE ONLY	
If change of ownership give name and address of previous owner SOHIO NATURAL RESOURCES COMPANY	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mattern	Well No. 7	Pool Name, including Formation Eumont Queen Gas	Kind of Lease State, Federal or Fee Patented	Lease No.
Location Unit Letter N 330 Feet From The South Line and 1650 Feet From The West Line of Section 7 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, TX					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 7	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When November 1958

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)
8/05/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 11 1982
ORIGINAL SIGNED BY
JERRY SEXTON
BY
DISTRICT SUPER

TITLE
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JAN 16 1980
OIL CONSERVATION DIV.

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AUG 6 1982
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