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				NEW ME	ୀତ <mark>OIL CO</mark> N	NSER VA	TION COM	MISSION	
					Santa Fe	New M	Mexi:::		
<b>├</b> - <b>┼</b> - <b>†</b>					Recomp.	letio	<u>n</u>		
}		╶╌╊╌╋╌╍┥					~ <b>~</b> ~		
					WELL	REC	ORD	12 12	
		-+-+							
	╘┼╌┼╴┤		later than t	istrict Office, Oil twenty days after	completion of a	well. Folk	w instructions	in Rules and R	egulation
l	AREA 640 AC	RES	of the Com	minion. Submit i	n QUINTUPL	ICATE,	If State [	and submit 6	Copies
	TE WELL CON		e, Inc.		Mat	ttern			
							(Lets)		
Well No	7	, in SE		<sup>1</sup> /4, of Sec		223		575	, NMPM
	Sumon	<b>t</b>		Pool,		lea	to a conserva-		County
Well is	<b>T020</b>	feet from	<b>W\$3</b> 5	line and			Jung Lines.	30 u c 11	line
of Section	7	If S	tate Land the Oil	and Gas Lease No	), <b>is.</b>	******	<b></b>	*******	*****
Drilling Con	menced	1-3	0 Descen Ded 1	., 19. 40 Drilli	ng was Compiss	*d <b>a-</b> -e	2-18		, <b>19</b>
Name of Dri	illing Contrac	ctor	Rewan Dril	ling Comp	any	0-17	-70		
Address	<u> </u>	]	Ft. Worth,	Texas					
levation ake		t Top of Tubia	g Head 3438	}	*******	1			
					••••• 2 217	áuð Ríkks Barrysinn	- 39VCA 18 10	be kept connde	ntial unti
			······						
		2		IL SANDS OR 2					
No. 1, from	545	<b>O</b> to	<u>. 3506</u>	No.	4, from		₩ <b>51</b> 		
lo. 2, from		to	0	No.	5, from		Ester.	d - 1898	
lo. 3, from		<b>t</b> c	<b>0.</b>		6. from		F-10		
			to			i sana i	·····		••••••
			to.				· · · · · · · · · · · · · · · · · · ·		
· · · <b>,</b> · · · · ·				**************************************	e ordraad oode ee al a				
				CASING BECO		/% <u>;;</u>		1	
SIZE	WEIGE PER FO			KIND OF SHOE	COT AND FULLES TEN	a ( 781	FORAXIONA	PURPO8	Æ
	28	# ne		the second se	ante a construction de la constr	in Assamasi (s. s. s. Sistema a second		surfac	38
		2 10 AN	w 3640			388	halan		
	14	F nei			et a constante de la		Detom	prod.	
							Derow	prod.	
								prod.	
				AND OFMENS			USLUW	prod.	
	SIZE OF CASING	WHERE		S AND CEMENS				AMOUNT OF MUD USED	
SIZE OF HOLE	CASING	WHERE	MUDDING NO. BACKS OF CEMENT	Mestryi Daud		1		AMOUNT OF	
SIZE OF HOLE		WHERE	MUDDING NO. SACKS	METEOR		1		AMOUNT OF	
HOLE	CASING	WHERE BET 320	MUDDING NO. SACKS OF CEMENT 125	Mestryi Daud		1		AMOUNT OF	
512 SIZE OF HOLE	CASING	WHERE BET 320	MUDDING NO. SACKS OF CEMENT 125	Mestryi Daud		1		AMOUNT OF	
512 SIZE OF HOLE	CASING	WHERE BET 320	MUDDING NO. SACKS OF CEMENT 125	Mestryi Daud		1		AMOUNT OF	
52 SIZE OF HOLE	CASING	WHERE SET 320 3640	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF	PEODUCTION	AN2) STEMUT.			AMOUNT OF	
52 size of Hole 12 3/4 7 5/8	CASING 8 5/8 51	WHERE BET 320 3640 (Record th	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF	METION Case PLAN PRODUCTION	ANZ STIMUL	s ERANK MICM Litrated	07 shot.)	AMOUNT OF MUD USED	
Size of Hole 12 3/4 7 5/8 Well c	casing 8 5/8 52 Drigina	WHERE BET 320 3640 (Record th 11y Comp.	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF ac Process used, N 1eted as a	PRODUCTION A lo. of Qts. or Ga	ANZ STRMUE. b. used, interva ad oil We	ATION traind ell.	or those) Recomple	AMOUNT OF MUD USED	
52 size of Hole 12 3/4 7 5/8 Well c a Eumo	CASING 8 5/8 52 Origina Ont gas	WHERE SET 320 3640 (Record th 11y comp. well.	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF re Process used, N leted as a Perforated	PRODUCTION A io. of Qts. or Ga Arrowhe 3436-348	ANZ STEMUT. Is. used, interva ad oil we 2, 3486-2	ATIOM toreled e11. 3496,	or those) Recomple 3500-350	AMOUNT OF MUD USED eted as 06, w/ 4	shota
52 SIZE OF HOLE 12 3/4 7 5/8 Well c a Eumo	CASING 8 5/8 52 Origina Ont gas	WHERE SET 320 3640 (Record th 11y comp. well.	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF ac Process used, N 1eted as a	PRODUCTION A io. of Qts. or Ga Arrowhe 3436-348	ANZ STEMUT. Is. used, interva ad oil we 2, 3486-2	ATIOM toreled e11. 3496,	or those) Recomple 3500-350	AMOUNT OF MUD USED eted as 06, w/ 4	shot
52 size of Hole 12 3/4 7 5/8 Well of a Eumo per fo	CASING 8 5/8 52 Origina Ont gas Dot. T	WHERE SET 320 3640 (Record th 11y comp. well.	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF re Process used, N leted as a Perforated	PRODUCTION A io. of Qts. or Ga Arrowhe 3436-348	ANZ STEMUT. Is. used, interva ad oil we 2, 3486-2	ATIOM toreled e11. 3496,	or those) Recomple 3500-350	AMOUNT OF MUD USED eted as 06, w/ 4	shota
52 size of HoLE 12 3/4 7 5/8 Well c a Eumo per fo Packer	casing 8 5/8 52 Drigina Dot gas Dot. T r set a	WHERE SET 320 3640 (Record th 11y comp. well. reated w t 3415 <sup>†</sup> .	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF ac Process used, N leted as a Perforated ith 500 ga	PRODUCTION 0. of Qts. or Ga Arrewhe 3436-348 1. BDA, 8	AN2 STEMUS. ls. used, interva ad oil Wo 2, 3486- 000 gal.	ATION e11. 3496, gel	or shot.) Recomple 3500-350 011, 800	AMOUNT OF BUD USED eted as 06, w/ 4 0# sand.	
Size of HoLE 12 3/4 7 5/8 Well c a Eumo per fo Packer	casing 8 5/8 52 Drigina Dot gas Dot. T r set a	WHERE SET 320 3640 (Record th 11y comp. well. reated w t 3415 <sup>†</sup> .	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF re Process used, N leted as a Perforated	PRODUCTION 0. of Qts. or Ga Arrewhe 3436-348 1. BDA, 8	AN2 STEMUS. ls. used, interva ad oil Wo 2, 3486- 000 gal.	ATION e11. 3496, gel	or shot.) Recomple 3500-350 011, 800	AMOUNT OF BUD USED eted as 06, w/ 4 0# sand.	
52 SIZE OF HOLE 12 3/4 7 5/8 Well of Packer Result of Proc	casing 8 5/8 52 origina ont gas oot. T. r set a duction Stimu	WHERE SET 320 3640 (Record th 11y comp. well. reated with t 3415 <sup>†</sup> .	MUDDING NO. BACKS OF CEMENT 125 350 RECORD OF RECORD OF ac Process used, N leted as a Perforated ith 500 ga	PRODUCTION A co. of Qu. or Ga Arrowhe 3436-348 1. BDA, 8	ANZ STEMUT, ad oil wo 2, 3486- 000 gal.	11. 3496, gəl	or that) Recomple 3500-350 oil, 800	AMOUNT OF MUD USED eted as 06, w/ 4 0# sand.	

## YOURD OF BRELL-STREE AND SPECIAL TY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereic

			TOOL			
Rotary tools we	re used from	0 feet to	TD			ícet.
Cable tools were	e used from	ścct 1	)	feet, and from	feet to	
			PROD	JOTION		
Put to Producin	8-29-5	58	, 19			
OIL WELL:	The production	during the first 24 hou	173 W25	barrels o	of liquid of which	
	was oil;	% was ci	nukion;	% water; an	t% was	schiment. A.P.I.
	Gravity			*	,	
GAS WELL:	The production	during the first 24 box		M.C.F. plus	50	
	liquid Hydrocarl	bon. Shut in Pressure.	4800 Ba	22		
Length of Tim	c Shut in	48 hrs				
PLEASE I	INDICATE BE	LOW FORMATION	TOPS (IN COP	IFORMANCE WITH GI	OGRAPHICAL SECTION	OF STATE):
		Southeastern New M	iexice		- Northwestern Ne	r Mexico
Т. Авђу	1040	т.	Devonian		T. Ojo Alamo	
T. Salt	1152	T.	Silurian		T. Kirtland-Fruitland	
B. Salt	2435	Т.	Montoya	:	T. Farmington	
T. Yates	2575	Т.	Simpson	<b>*</b> **** <b>**</b> ***************************	T. Pictured Cliffs	
T., 7 Rivers			McKee		T. Menefee	
Penrose T. X	3436	T.	Ellenburger		T. Point Lookout	
T. Grayburg		Т.	Gr. Wash		T. Mancos	

1-2	/ KNCIS	1.		1.	
T.	enrose 3436	T.	Ellenburger	T.	Point Lookout
	Grayburg				
	San Andres				
	Gloricta				
	Drinkard				
	Tubbs				
	Abo				
	Penn				
Т.	Miss	T.			
			FORMATION RECORD		L .

## FORMATION RECORD

From	То	To Thickness Formation		From	То	Theckness in Feet	Formation
1160 1246 2152 2454	15 105 280 365 573 1055 1160 1246 2152 2454 3042 3146 3735	90 175 85 208 482 105 86 906 302 588 104	red rock, shells anhydrite salt salt, anhydrite salt,streaks, anhydri anhydrite	te			

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

			_	November 21, 1958						
Company or Operator	Neville G.	Penrose,	Inc.	Address	Box	988,	Eunice,	New	(Date) Mexi co	
Name Olen	m 6 y	Jece					Agent			