	Chilf Oil Corporation		
	PRORATION OFFICE		
	OPERATOR		
1		GAS	
	TRANSPORTER	OIL	
1	LAND OFFICE		
	U.S.G.S.		
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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ecci co Reason(s) for filing (Check proper box) Other (Please explain) To change lease name and well number Change in Transporter of: effective 6-1-65 Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name Continental Oil Co., Box 460, Hobbs, N.N. and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Well No. **2**0 Penrose Skelly - Grayburg South Penrose Skelly Unit 7 State, Federal or Fee Federal Location 660 1980 east Feet From The Line and et From The Unit Letter 225 37E Les Range , NMPM, County Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Cil Or or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Fipeline Corporation Dox 1910, Midland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Skelly Oil Company Box 1135, Eurice, New Mexico Is gas actually connected? If well produces oil or liquids, give location of tanks. 37E 228 Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Tubing Pressure Casina Pressure resting Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPRÁVED

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Hanager

Hay 13, 1965

BY

Supervisor, District //1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.