

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

EC-032573(b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Zia Energy, Inc.		8. FARM OR LEASE NAME Elliott "B"	
3. ADDRESS OF OPERATOR P. O. Box 2219, Hobbs, NM 88241		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' from the North line and 1980' from the East line.		10. FIELD AND POOL, OR WILDCAT Eumont	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7 - T22S - R37E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3430' GR - 3440' DF		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) **PLUG BACK**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Rig up well servicing unit - install BOP - pull tubing and rods.
2. Set a RBP at 3300' - pressure test casing to 500#.
3. Perforate zones of porosity in the interval from 2650' to 3300'.
4. Break down perms using acid with a RBP and packer.
5. With RBP set at 3600' and packer set at 2600' fracture treat perms through 3 1/2" frac tubing using approximately 900 barrels of gelled water plus 125 tons of CO₂ plus 125,00# of sand.
6. Flow to recover CO₂ and to dissipate pressure.
7. Remove the 3 1/2" frac tubing. Run the production tubing. Place the well on production to recover load and test.

18. I hereby certify that the foregoing is true and correct

SIGNED Jarvis Nelson

TITLE Engineer

DATE 10/31/94

(This space for Federal or State office use)

APPROVED BY Orig. Signed by Adam Salamch

TITLE Petroleum Engineer

DATE 11/3/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side