Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Emergy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT_II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	nicuot T	\cap TRA	NSP1	ORT OIL	AND NA	TURAL GA	is Is	•				
· Operator							We	II AF	Pi No.			
Zia Energy, Inc.						30-0				025-10091		
Address												
P.O. Box 2219, H	obbs,	MM	8821	<i>+</i> 1								
Reason(s) for Filing (Check proper box)				_	[] Othe	er (Please expla	rin)					
New Well		Change in	-								ļ ·	
Recompletion	Oil		Dry G									
Change in Operator	Casinghead	Gas XX	Conde	nsate								
Change of operator give name and address of previous operator												
• •		an										
II. DESCRIPTION OF WELL A			D1 N	lama Industi	- Comption		Ki	nd of	Lease	- L	ease No.	
Lease Name	Well No. Pool Name, Including				Skelly-Grayburg XXX							
Elliott "B"			Per	II ose-	Sverry.	-Graybu	ISIM	<u> </u>		V ITO O	727770	
Location Unit LetterG	19	980	Feet F	rom The N	orth Line	e and19	80	Feel	From The	Eas	tLine	
	22 Sc	nut.h				мгм,				Lea	County	
Section 7 Township	_ 22 50		Kange		450 ,111	***************************************						
III. DESIGNATION OF TRANS				ID NATU	RAL GAS				af chia f	arm is to be se	ent)	
	<u> </u>	or Conden	isale			e address to wh					8210	
<u>Navajo Refining Com</u>					P.O. D	rawer 1 e address to wh	<u> </u>	A.L.	es la,			
Name of Authorized Transporter of Casing		KX	or Dry	Gas								
<u> </u>						201 Main St., Ft. Wo:				Tur, IX 70102		
If well produces oil or liquids, Unit Sec. give location of tanks.			Twp.					nen :	8/1/93			
	<u> </u>	O .	22			Yes						
If this production is commingled with that f IV. COMPLETION DATA	rom any otne	r lease or	poor, gr	Ae COHMINUR	ing older adm							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepe	n	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	- (X)				İ	İ	į i	ĺ		<u> </u>	_1	
Date Spudded	Date Compl	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
, - · · •												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form				1	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations .	J				·			1	Depth Casii	ng Shoe		
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE						DEPTH SET			SACKS CEMENT			
					<u> </u>							
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABUE				ausakla Ca	- shir	denth or he	for full 24 hor	urs.)	
OIL WELL (Test must be after r	Date of Tes		of load	oil and musi	De equal to of	ethod (Flow n	ump eas	list. et	c.)	<i>Jo. J.</i>		
Date First New Oil Run To Tank	Producing Method (Flow, purp, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Length of Test	Tuoing Freesure											
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Gas- MCF				
CACWELL	_l											
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Actual Flod. Test - WICE/D	WILLION TEST - IACTAD Trending Less											
lesting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
reading friended (prior, outer priy		•										
VILOPED ATON CEDIFICA	LATE OF	COM	DLIA	NCE	-\r							
VI. OPERATOR CERTIFIC				NCE		OIL COI	NSEF	?V/	NOITA	Division	ON 4003	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										JUL 3	0 1993	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
10 200 and confirm to our come, my mile to 0						Date Approved						
Farrès Delson												
						By Orig. Nigned by,						
Farris Nelson President						II · · · · · · · · · · · · · · · · · ·						
Printed Name Title 7/28/93 505/393-2937						9			@ 1. N b			
7/28/93			J93-									
Date		16	перионе	170.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.