NO. OF COPIES REC	EIVED
DISTRIBUTIO	ИС
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
IRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE
Cherator	

NEW MEXICO OIL CONSERVATION COMMISSIO

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	-OK ALLOWABLE	Effective 1-1-65
U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
(RANSPORTER OIL			
GAS			
PRORATION OFFICE			<u></u>
Gulf Oil Corporation			
Dox 670, Hobbs, New He	rdeo		
Reason(s) for filing (Check proper box)	Change in Transporter of:		name and well number
New Well Recompletion	Oil Dry Gas		•
Change in Ownership	Cas.nghead Gas Condens	sate Was Klliott B-7	<i>f</i> 2
If change of ownership give name and address of previous owner	Continental Oil Co., Box	x 460, Hebbs, N.M.	
DESCRIPTION OF WELL AND L	EASE	ne, Including Formation	Kind of Lease
South Penrose Skelly I		se Skelly - Grayburg	State, Federal or Fee Federa
Location Unit Letter G ; 196	30 Feet From The north Line	e and 1980 Feet From	The east
	nship 228 Range 37	B , NMPM, I	County
DESIGNATION OF TRANSPORT		s	
Name of Authorized Transporter of Oil Shell Pipeline Corpora	or Condensate	Box 1910, Hidland, Te	XAB
Name of Authorized Transporter of Cas. Skelly Oil Company	inghead Gas or Dry Gas	Address (Give address to which appropriate Box 1135, Eunice, New	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 7 228 378	Is gas actually connected? W	unicnom.
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Re
Designate Type of Completio	n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top a
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubinç Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	 VATION COMMISSION
		APPROVED	, 1965
a loom complied	regulations of the Oil Conservation with and that the information given	1,000	anes
above is true and complete to th	e best of my knowledge and belief.	BY	
× × v.	$_{I}$	1111-9	
(C) (Soul	and	This form is to be filed i	in compliance with RULE 1104.

an MUNKY (Signature) Area Production Manager

Fay 18, 1965

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.