FORM C-105

.	N.			NEW ME	XICO OI	L CONSERVA	TION	COMMISSI	ON
•		nter K SW NW		PLIC		Santa Fe, New		JAN 1.5	1940
						WELL RECUP	11 11		VIGE
				• `		<u> </u>	ł	IOBBS (OFFICE
			м	ail to Oil Co	.): Dervetion ()	ommission, Santa I			
			ag	ent not more	than twenty	days after completions of the Commission	on of well.	Follow instru	etions
	AREA 640 A ATE WELL C	CRES	by	following it	with (?). S	UBMIT IN TRIPLI	CATE,	te questionable	e data
				- 	a∯ita Sector				
Gul		Company or Ope				Tulsa,	Oklaho Address		
<u>H.</u>	T. Matte	ern D	Well No	2		NW of Sec	7	т. 2	28
	Tease				. :				
						Lea			Count
						west of the East l		AT/4	
If naten	ted land the	auu gas lease :	IS INO		Assignm	ent No Address			
If Gove	rnment land	the permittee	ia		i di seconda di second Seconda di seconda di se	, Address			
The Les	see is	Gulf 011	Corpoi	ration		, Address	Tule		
Drilling	commenced	11-27		10.70	Dudlia	g was completed	10	<u></u>	10144
Name o	f drilling con	ntractor Pa	rker D	rilling		, Address Tu	<u>+<</u> =		
Floratio		level at top of		TLEE		., Address A	1 86 , V		
				ંં અને 📢	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
The into	rmation give	en is to be kept	confidenti	al until	<u> </u>	·			
	-/-		ć.		ds or zon				
	.om <u>363</u>	Pay 36	<u> </u>	40'	No. 4, f	rom		_to	
No. 2, f1	.o m		0			rom			
No. 3, fr		t	0		No. 6, f	rom		_to	
				IPORTANT	WATER	SANDS			
Include	data on rate	of water inflo	ow and elev	vation to wi	hich water	rose in hole.			
No. 1, fr	rom Rotar	y hole		to		fee	t		
No. 2, fi	rom			to		fee			
No. 3, fi	rom			to		fee	ot		
No. 4, fi	rom	<u> </u>		to		fee	t		
	i :			CASIN	G RECORI)			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PER FROM	FORATED TO	PURPOS
5/8*	25.7#	3-Gauge	Arace	2901					
- /- #	- 1 4					· · · · · · · · · · · · · · · · · · ·	·····		
1/2*	14#	10	Smls.	36701				· · · · · · · · · · · · · · · · · · ·	
·	1								<u> </u>
	·····					P			
	· <u>·</u>	<u></u>	MUDD	ING AND C	EMENTIN	G RECORD		<u>l</u>	
SIZE OF	SIZE OF		NO. SACKS OF CEMEN					····	
HOLE	CASING W	VHERE SET	OF CEMEN'	r Meth	IOD USED	MUD GRAV	ITY	AMOUNT OF	MUD USED

13-3/4" 9-5/8" 290' 200 Halliburton Used 200# of calcium chloride 6-3/4" 5-1/2" 3670' 350 Halliburton

			PL	UGS AND A	DAPTERS			
Heaving p	olug—Material			Length	····	Depth Se	∋t	
Adapters	-Material			Size				
		RECORD O	F SHOO	MING OR	CHEMICAL TR	EATMENT		
SIZE	SHELL USED	EXPLOSIVE CHEMICAL U	OR USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
	Hydr	ochloric	Acid	2000	12-20-39	37401		
[f dri]l-ste	m or other speci			rveys were i		TESTS port on separate	sheet and atta	sch hereto
		al tests or devi	iation su	rveys were p TOOLS U	made, submit re SED	port on separate		
Rotary to	ols were used f	al tests or devi	iation su	rveys were 1 TOOLS U :0	made, submit re SED feet, and fr	port on separate	feet to	fee
Rotary to	ols were used f	al tests or devi	iation su	rveys were 1 TOOLS U :0	made, submit re SED feet, and fr feet, and fr	port on separate	feet to	fee
Rotary to Cable too	ols were used fi ls were used fi	al tests or devi	iation su feet t f o et t	rveys were p TOOLS U 0	made, submit re SED feet, and fr feet, and fr	port on separate	feet to	fee
Rotary to Cable too Put to pro	ols were used fi ls were used fi oducing Jan	al tests or devi	iation su feet t feet t	rveys were 1 TOOLS U .0	made, submit re SED feet, and fr feet, and fr FION	port on separate om	_feet to	fee
Rotary to Cable too Put to pro The produ	ols were used fo ls were used fo oducing Jap ction of the first	al tests or devi com_ com	iation su feet t feet t feet t	rveys were p TOOLS U 	made, submit re SED feet, and fr feet, and fr FION rrels of fluid of	port on separate om om which	_feet to _feet to _% was oil;	fee fee ?
Rotary to Cable too Put to pro The produ emulsion;	ols were used for ls were used for oducing Jan ction of the first %	al tests or devi com com uary 1, 24 hours was water; and	iation sur feet t foet t l₁2(rveys were i TOOLS U .0	made, submit re SED feet, and fr feet, and fr FION rrels of fluid of ent. Gravity, E	port on separate om	_feet to _feet to _% was oil;	fee fee ?
Rotary to Cable too Put to pro The produ emulsion; If gas wel	ols were used for ls were used for oducing Jan ction of the first %	al tests or devi com co	iation su féet t foet t 1420 B 40	rveys were i TOOLS U .0	made, submit re SED feet, and fr feet, and fr FION rrels of fluid of ent. Gravity, E	port on separate om om which ee 35.5	_feet to _feet to _% was oil;	fee fee ?
Rotary to Cable too Put to pro The produ emulsion; If gas wel	ols were used find ls were used find oducing Jap ction of the first % l, cu, ft. per 24 f	al tests or devi com co	iation su féet t foet t 1420 B 40	rveys were i TOOLS U .0	made, submit re SED feet, and fr feet, and fr FION rrels of fluid of ent. Gravity, E llons gasoline p	port on separate om om which ee 35.5	_feet to _feet to _% was oil;	fee fee ?
Rotary to Cable too Put to pro The produ emulsion; If gas wel	ols were used fi ls were used fi oducing Jar ction of the first % l, cu, ft. per 24 h sure, lbs. per sq.	al tests or devi com com uary 1, 24 hours was water; and in. Gasing	iation sur feet t feet t 1420 Bluo Press	rveys were i TOOLS U .0	made, submit re SED feet, and fr feet, and fr FION rrels of fluid of ent. Gravity, E ullons gasoline p	port on separate om om which which er 1,000 cu. ft. c	_feet to _feet to _% was oil; of gas	fee fee ?
Rotary to Cable too Put to pro The produ emulsion; If gas wel Rock pres	ols were used find boucingJan ction of the first % l, cu, ft. per 24 f sure, lbs. per sq.	al tests or devi com Uary 1, 24 hours was water; and tours675,8 in. Gasing	iation sur feet t feet t feet t feet t feet t feet t	rveys were i TOOLS U .0	made, submit re SED feet, and fr feet, and fr FION rrels of fluid of ent. Gravity, E tilons gasoline p 	port on separate om om which ee 35.5	feet to feet to _% was oil; of gas	fee fee ?

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2	Tulsa, Oklahoma January 12, 1940
day of Formary, 1940	Name Aland
All Evans	Position General SuperIntendent
Notary Public My Commission expires March 16, 1940	Representing Gulf Oil Corporation Company or Operator
My Commission expires 77 200 - 10, 10, 17	Address Tulsa, Oklahoma

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0'	71.1		Cellar
Q.	14' 25		Caliche
× .	240	5.	
5. 20 A	240		Surface sand
	222		Red bed & shells
1. A.	600		Red bed & shells
	977		Sand rook
	1050		Red bed
	1050		Red bed & shells
		94 - A.	Anhydrite
	1155		Red bed
	1170		Anhydrite
	1235		Salt streaks à anhydrite shells
	1270		
	1754		Salt shells
	2025	ŝ	Salt & shells
	2223		Salt, shale & anhydrite shells
·	2346		Anhydrite & salt streaks
	2450		Salt & anhydrite shells
	2524		Anhydrite
	2580		Anhydrite Anhydrite & gyp
	2620		Anhydrite Anhydrite & gyp
	2710		Anhydrite & gyp
	2799		Annydrite
	2860	the Contract	Anhydrite & gyp
	2904 -	t.	Broken lime & anhydrite
	2946		Anhydrite & lime Anhydrite, lime & gyp
	3016		Anhydrite & lime
	3060		Anhvdrite, lime & gyp
	3082		Anhydrite & lime
	3124		Anhydrite & gyp
	3265		Anhydrite & lime
	3500	1	Lino
	151.0		Lime & streaks of anhydrite
	3628		Line
			Hard line
	3647 3740		Lime Total DEPTH
	2(40		
			the state of the second s
			PODUARTON RODA
			FORMATION TOPS
			Anhydrates Sarat
			Anhydrite 1050' Salt Base 2450'
		Ì	Vata
	-		Yates 26401
			Knight 3330'
		T .	Penrose 31501
			Kunice Bolomite 3630'
			Pay 3680'
			Total Bepth - 3740'
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