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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name H.T. Mattern (NCT-D)
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Arrowhead
15. Elevation (Show whether DF, RT, GR, etc.) 3441' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-enter P&A well to shut off minor water flow	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up pulling unit & reverse unit. Use 8-3/4" drag type bit & drill cement. Clean out 9-5/8" casing down to approximately 250'. Test 9-5/8" casing to 300# for 30 minutes. Set cement plug from approximately 250' up to surface with Class "C" cement containing 2% CaCl₂. Apply 50-75# pressure on top of plug. WOC. If necessary, refill top of hole with cement. Install dry hole marker. Clear & clean location for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. P. Sikes, Jr. TITLE Area Engineer DATE 08-11-78

APPROVED BY Orig. Signed by John Runyan TITLE Geologist DATE AUG 15 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 14 1978

OIL CONSERVATION COMM,
HOBBS, N. M.