## State of New Mexico ergy, Minerals & Natural Resources Department

Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

13 = 21 - 15=

District IV PO Box 2088, 5	Santa Fe, NM	87504-208	8									JED KEPOKI	
I. REQUEST FOR ALLOWABLE AND AUTHORIZA									TION TO TRANSPORT  2 OGRID Number				
<sup>1</sup> Operator Name and Address Chevron U. S. A., Inc.									4323				
P. O. Box 1150									<sup>3</sup> Reason for Filing Code New Gas POD's; Delete Previous Gas POD's				
Midland, TX 79702									6 Pool Code				
30 - 023 - 10054						head Gra	yburg			3040 9 Well Number			
<sup>7</sup> Proper <b>25</b>	<sup>8</sup> Property Nam Arrowhead Grayburg								184				
II. 10 Su	ation												
UI or Lot. No.	Section	Township	Range	Lot ldn.	.   F	, 30 11 3111		n/South Lie North				County Lea	
D	07	22\$	37E	<u> </u>		660	INC		660	v	VC31	Lea	
UI or Lot. No.	tom Hole	Township	Range	Lot Idn.	Fee	t from the	North/S	outh Line	Feet from the	e East/West Line		County	
											1.13		
<sup>12</sup> Lse Code	ode 13 Producing Method Code 14 Gas Connection Date			<sup>15</sup> C-129 Permit Number 16			<sup>6</sup> C-129 Effective	Date	1/ C-1291	Expiration Date			
P P 4/92													
III. Oil and Gas Transporters  18 Transporter  19 Transporter Name						<sup>20</sup> POD <sup>21</sup> O/G				<sup>22</sup> POD ULSTR Location			
OGRID and Address						2815746 G				a	nd Descripti	on	
024650 Warren P			Petroleum				2815746			2 40 000 005			
P.O. Box			1589, Tulsa, OK 74102				-			G-12-22S-36E			
02234				2815	5747 <u> </u>	G							
P. O. Box 4325, Houston,				on, TX 77	210	-				G-12-22S-36E			
IV Produced Water													
IV. Produced Water  24 POD ULSTR Location and Description													
V. Well C	Completie	n Data											
25 S		<sup>26</sup> Ready Date			<sup>27</sup> TD			<sup>28</sup> PBTD		<sup>29</sup> Perforations			
<sup>30</sup> Hole Size			31 Casing & Tubing Siz			2e <sup>32</sup> Dept			h Set 33		<sup>33</sup> Sacl	ks Cement	
VI. Well Test Data									39 —	Tbg. Pressure 39 Csg. Pressure			
<sup>34</sup> Date New Oil			<sup>36</sup> Gas Deliver <b>y</b> Date		<sup>36</sup> Test Da		<sup>37</sup> Test Length		h   50	Tpg. Pressure		Csg. Flessure	
								A 0	THE PERSON NAMED IN COLUMN STATE OF THE PERSON NAMED IN COLUMN STA	44 005		<sup>45</sup> Test Method	
<sup>40</sup> Choke Size		41	<sup>41</sup> Oil		<sup>12</sup> Water		<sup>43</sup> Gas			<sup>44</sup> AOF		1 est ivietnod	
46   hereby (	ertify that th	ne rules of th	ne Oil Cons	ervation Di	vision	have been		OIL	. CONSERV	'ATIC	N DIVIS	SION	
complied wit	th and that th	ne informatio	n given ab	ove is true	and c	omplete to		<u> </u>					
the best of my knowledge and belief.  Signature:							Approved by: QRIGINAL NUNEURY JERRY SEXTON						
Printed Name:							DISTRICT I SUPERVISOR  Title:						
J. K. Ripley							Annr	oved Date					
Title:						A CONDITION	Approved Date:			<u> </u>			
Date: Phone: 10/25/95 (915)687-7148													
	s a change of	operator fil.				ime of the	revious	operator					
						F)			Tit.			Date	
K 14	A LIS OF HIT	or Signature				Printed No	iff its		: (17)	•		and the	