

Pool ARROWHEAD GRAYBURG Operator Chevron USA Inc.

Lease Arrowhead, Grayburg, Ut. Well No. 184 Unit D S 7 T 22 R 37
H. F. Matern, Inc. D-

[illegible]

Pool ARROWHEAD GRAYBURG

Chevron USA Inc.

Operator Seifert CorporationLease H. T. Mattern (NCT-D)Well No. 6Unit 0S 7T 22R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
9-13-67 24	25	30	20	52.0	1720	
10-1-68 24	27	8	22	91.0	4136	
10-1-68 24	20	11	17	124.0	3524	
10-29-70 24	16	11	17	77.0	4529	
10-17-71 24	17	10	17	50.0	3364	
10-3-72 24	20	19	17	37.0	1643	
2-14-73 24	11	5	14	23.0	1667	
9-6-73 24	14	6	3	50	515	
9-11-74 24	15	27	21	40	1444	
9-5-75 24	27	20	27	39.0	3111	
9-23-76 24	27	18	27	84.0	2000	
9-20-77 24	27	24	18	126.0	867	
10-18-78 24	18	15	13	13.0	294	
9-6-79 24	15	15	17	5.0	1100	
10-22-80 24	17	20	20	22.0	2067	
9-20-81 24	20	20	18	31.0	2222	
1-4-82 24	65	10	9	66.0	8550	
4-5-82 24	65	10	9	77.0	4333	
9-5-84 24	9	10	9	57.0	5367	
9-3-85 24	7	10	3	51.0	16000	
10-3-86 24	7	10	3	48.0	17000	
9-18-87 24	3	13	3	51.0	3400	
1-19-88 24	3	55	5	17.0		

Pool ARROWHEAD

Operator GULF OIL CORPORATION

Lease MATTERN D

Well No. 4 Unit D S 7 T 22 R 37

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/26/51 24 hrs.	10	0	10	394.1	39410
9-4-52 24 hrs	4	none	22	384.0	17,455
12-4-53 24 hrs.	8	0	8	171.4	21,488
11-4-54 24 hrs.	7	0	7	384.0	25,600
11-4-55 24 hrs.	8	0	7	226.2	33,742
10-6-56 24 hrs.	4	4	6	298.5	49,750
9-11-57 24 hrs.	3	3	6	337.0	56,167
6-7-58 24 hrs.	10	1	10	126.0	12,600
8-21-58 24 hrs.	10	0	36	278.0	74,222
9-11-58 24 hrs.	16	50	8	399.0	57,375
2-18-59 11 hrs.	3	8	42	228.	54,360
9-1-59 24 hrs.	17	1	29	418.0	14,414
9-12-60 24	8	1	14	346.0	24,714
10-23-61 24	5	6	11	183.0	16,636
10-19-62 24	7	3	7	258.0	36,857
10-25-63 24	4	0	12	390.0	32,500
10-31-64 24	4	8	15	221.0	14,733
10-31-65 24	9	6	18	315.0	17,500
10-11-66 24	9	3	5	31.0	6,200
5-14-67 24	5	14	15	108.0	7,200
7-17-67 24	15	8	25	135.0	5,400