)ISTRICT II '. O. Drawer DD, Artesia, NM 88210

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department _IL CONSERVATION DIVISION Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

									117. 1	ADI N-		
Operator Chevron U.S.A., Inc.										API No. - 025-10095		
Address										<u> </u>		
P. O. Box 1150, Midland, TX 797	02						Oil.	(Please expl	lain)			
Reason (s) for Filling (check proper box)	~	. in T	nawa= =4	;. :.		Ш		i renze exbi	will)			
New Well Recompletion	Chang Oil	e in Trans		:: Iry Gas				••				
	Casinghead Gas			ondensa	te 🔲							
f chance of operator give name												
nd address of previous operator												
I. DESCRIPTION OF WELL A	ND LEASE										· · · · · · · · · · · · · · · · · · ·	
case Name	Well No. Pool Name, Including For						n Kind of Lease State, Federal or Fee				Lease No.	
Arrowhead Grayburg Unit		ead Grayburg				Stati	, 1 000/101 UI 100	<u> </u>				
Location	<u></u>	183										
Unit Letter C		660	Feet Fr	om The	North	1	Line	ınd .	1980	Feet From The	West Line	
Unit Letter C		,,,,,,							_	_		
Section 07 Township	22S		Range		37E		, NMI	PM,	Les	<u>.</u>	County	
III. DESIGNATION OF TRANS	PORTER O	FOIL	AND I	UTAN								
Fig of Cherized Fransporter of Oil	Addr	Address (Give address to which approved copy of this form is to be sent)										
EOTI Edit Pivolide CO4 Texas-New	X Mexico Pipeli	ine		لبيا			P.O.	Box 4666.	, Houston,	TX 77210-46	66, Suite 2604	
Name of Authorized Transporter of Casingh	ead Gas	or D	y Gas		Addr	088	(Give	address to	which appro	ved copy of this f	orm is to be sent)	
TOXXV Expl & Prof. f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Îs vas	ctuall	y conne	ected ?	When?	<u> </u>		
give location of tanks.			- 1721				,			** •		
						Yes			<u> </u>	Unknown		
If this production is commingled with that fr	om any other les	sse or pool	i, give co	ommingl	ıng order n	ımber:				11 ···		
IV. COMPLETION DATA		Oil Well	Gas	Well	New Well	Wor	kover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion										<u></u>	<u> </u>	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P. B. T. D.	P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
2.00						-						
Peforations									Depth Cas	ın; g		
TUBING, CASING AND CE												
HOLE SIZE	CASING	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
A WHOLE BY A THE PROFILE	T EOD ATT	OWAR	I F		L				<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	1 FUK ALL	OVAB	iuit. Load oil :	and muss	t be eaual t	o or ex	ceed to	p allowable	for this dept	h or be for full 24	hours)	
Date First New Oil Run To Tank	Date of Test				Producing	Metho	d	(Flow, pum	ıp, gas lift, e	tc.)		
Land of Tark	Tubing Description	Durante				Casing Pressure C				e		
Length of Test	th of Test Tubing Pressure				Cusing 1 tessate				Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.				Gas - MC	7					
CAC WIFE I	<u> </u>				L				1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Con	densate	/MMC	F	Gravity of	Condensate		
									-			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke Siz	æ		
	<u> </u>			···						· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regulat	ions of the Oil C	Conservatio	on.		1		Oli	L CONS	SERVA	TION DIVI	SION	
Division have been complied with and that the information given above										PPD 4 - 400!		
is true and complete to the best of my kn					Date	e Ap	prove			3 <u>1 8 1994</u>		
a.K. Pipler					Ву	By ORIGINAL SIGNED BY JERRY SEXTON						
Signature					DISTRICT I SUPERVISOR							
J. K. Ripley	T.A.				Title	-						
Printed Name	Title	V08 84			1			-				
1/27/94	(915	6)687-71 4	10		Ī							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Telephone No.

Date