

This form is not to
be used for reporting
pressure leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Doyle HARTMAN</u>			Lease <u>A. T. MATTERN</u>			Well No. <u>1</u>	
Location	Unit	Sec	Twp	Rge	County		
Well	<u>L</u>	<u>7</u>	<u>22</u>	<u>37</u>	<u>LEA</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Thg or Csg)	Choke Size	
<u>EUMAN T</u>			<u>GAS</u>	<u>Flow</u>	<u>Csg.</u>	<u>20/64</u>	
<u>ARROWHEAD GRAYBURG</u>			<u>OIL</u>	<u>Flow</u>	<u>Thg.</u>	<u>T/A</u>	

FLOW TEST NO. 1

Well zones shut-in at (hour, date): 9:00 A.M. 11-29-88

Well opened at (hour, date): 9:00 A.M. 11-30-88

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 195 PSI

Stabilized? (Yes or No)..... Yes

Maximum pressure during test..... 195 PSI

Minimum pressure during test..... 148 PSI

Pressure at conclusion of test..... 148 PSI

Pressure change during test (Maximum minus Minimum)..... 47 PSI

Was pressure change an increase or a decrease?..... decrease

Well closed at (hour, date): 9:00 A.M. 12-1-88 Total Time On Production 24 HRS.

Oil Production Gas Production

During Test: -0- bbls; Grav. N/A; During Test 42,000 MCF; GOR -0-

Remarks PRESSURE METER HAS 500[#] SPRING ELEMENT - CHART READING
divided by 2 = CORRECT PRESSURE

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 12-1-88

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... -0-

Stabilized? (Yes or No)..... Yes

Maximum pressure during test..... -0-

Minimum pressure during test..... -0-

Pressure at conclusion of test..... -0-

Pressure change during test (Maximum minus Minimum)..... -0-

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 9:00 A.M. 12-2-88 Total time on Production 24 HRS.

Oil Production Gas Production

During Test: 0 bbls; Grav. -; During Test -0- MCF; GOR -

REMARKS: ZONE IS NON-PRODUCTIVE AND IS T/A

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: DEC 09 1988
Oil Conservation DivisionORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOROperator Doyle HARTMAN OIL OPERATORBy Harold SurinTitle PROD. Supt.

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DIRECTOR GENERAL
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT