	!		
DISTRIBUTION		,	
ANTA FE		CONSERVATION COM JION	Form C-104
FILE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
J.S.G.S.		AND	· · · · ·
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
SUN OIL COMPANY			
P.O. Box 1861, Midla			
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Otl Dry	Gas	
Change in Ownership 🔀	Casinghead Gas Con	densate	
If change of ownership give name	SUN TEXAS COMPANY, P.O	D. Box 4067, Midland, TX	79704
and address of previous owner		J. BOX 4007; III at and 1 ix	73701
. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation Kind of Leas	
Mattaga			Lease No.
Mattern	1 Eumont Yate	35 State, Federa	ilorree ree
	0	220	11
Unit Letter L ; 165	U Feet From The South	Line and 330 Feet From	The West
Line of Section 7	Ownship 22-S Range	37-E , NMPM,	Lea
	2. J 1.dige	J, L , NMPM,	County County
Name of Authorized Transporter of C El Paso Natural Gas		Address (Give address to which appro Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	en
If this production is commingled w. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Besignate Type of Complete	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			ONONO GENERAL
			
TECH DAMA AND THE	DOD AT YOU ARE WELL		
TEST DATA AND REQUEST I	FUR ALLUWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			•
Length of Test Tubing Pressure Casing Pressure C		Choke Size	
•			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	L COR - MCE
Actual Float Daring : 681	Q11 - BB18.	Water - Dire.	Gas-MCF
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bhla. Condenagte AMMCE	Complete of Condensate

GRO WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

APPROVED.

BY_

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Zuku
(Signature)
Production/Proration Supervisor

(Title)

(Date)

July 1, 1981

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

JUL 22 1981

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarara Forms C-104 must be filed for each nool in multiplu