## (Form 1 (Revised T. ....

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, r ir

tructions in		Indicate Nature of Report by Ch	colring Below			
		Indicate Nature of Report by Ci	ecking below			
	BEGINNING PERATIONS	REPORT ON RESULT OF T OF CASING SHUT-OFF	EST	REPORT ON REPAIRING WELL	L	
PORT ON PLUGGIN	RESULT NG WELL	REPORT ON RECOMPLETI OPERATION	ON	REPORT ON (Other)	completion	x
		August 7,	1957	Po	rt Worth,	(exas
Following	is a report on the work	done and the results obtained under th	e heading noted	d above at the		
Rowa	n Oil Company and	Neville G. Penrose, Inc.	H. 1	M. Mattern		
	(Company or Ope	rator)		(Lease)		
	(Contractor)	, Well No				
22-8	37-E NMPM.	Rumont Gas	Pool,	Lea		County
e Dates of t	this work were as folows:	June 1 through June 6,	957			
						57
				August 7.		40 7
l approval Tubing	of the proposed plan (was)  DETAIL  WAS pulled. Cas le packer ran in	EXECUTE Submitted on Form C-102 of RECEPT obtained. Authority of LED ACCOUNT OF WORK DONE As ing was perforated from 3 hole and perforations tree.	dministre ND RESULTS 531'-3750' Ited with	tive Order No.  S OBTAINED  w/4 shots per Send-frec. 80	PC-412  foot. Ly 00 gallons	nes
Tubing stradd lease 6 3537	of the proposed plan (was)  DETAIL  Was pulled. Cas le packer ran in oil and 8000 san . Camco KEV equ d to clean up val	LED ACCOUNT OF WORK DONE A	Mainistre  ND RESULTS  531'-3750'  sted with  tion packs  3447' and	tive Order No.  S OBTAINED  w/4 shots per Send-frec. 80  r was run on t 3462'. Eumon	foot. Ly 00 gallons whing and	nes set vas
Tubing stradd lease 6 3537 allows	of the proposed plan (was)  DETAIL  Was pulled. Cas le packer ran in oil and 8000 san . Camco KEV equ d to clean up val	ing was perforated from 3 hole and perforations tred used. Guiberson productions valves were set 6 ve closed, and arrowhead	Mainistra ND RESULTS 31'-3750' Ited with Sion packer 3417' and Ione swabb	tive Order No.  OBTAINED  w/4 shots per Send-frec. 80 r was run on t 3462'. Eumon ed back into p	foot. Ly 00 gallons whing and	nes set vas
Tubing straid lease 6 3537 allower	of the proposed plan (was)  DETAIL  VAS pulled. Cas le packer ran in  oil and 8000 san  . Cameo KEV equ d to clean up val gas zone shut in	ing was perforated from 3 hole and perforations tred used. Guibersen productions valves were set over closed, and arrowhead for connection and test.	Mainistra ND RESULTS 31'-3750' Ited with Sion packer 3417' and Home swabb	w/4 shots per send-frec. 80 r was run on t 3462'. Euron ed back into p	foct. Ly 00 gallons whing and a section aroduction.	nes set was
Tubing stradd lease @ 3537 allowe	of the proposed plan (was)  DETAIL  Was pulled. Cas le packer ran in oil and 8000 san Cameo KEV equ d to clean up val gas zone shut in  (Name)	ing was perforated from 3 hole and perforations tred used. Guibersen productions valves were set over closed, and arrowhead for connection and test.	Mainistra:  ND RESULTS  31'-3750'  Ited with  Sicu packet  3417' and  some swabb	w/4 shots per send-frec. 80 gr was run on to 3462'. Europe ed back into p	foct. Ly 00 gallons mbing and at section aroduction.	nes set was
Tubing straid lease 6 3537 allower	of the proposed plan (was)  DETAIL  Was pulled. Cas le packer ran in  oil and 8000 san  . Cameo KEV equ d to clean up val gas zone shut in	ing was perforated from 3 hole and perforations tree alizing valves were set 6 ve closed, and arrowhead for connection and test.  (Companion of the connection of the connecti	Mainistra:  ND RESULTS  31'-3750'  Ited with  Sicu packet  3417' and  some swabb	w/4 shots per send-frec. 80 r was run on t 3462'. Europe ed back into p	foot. Ly 00 gallons abing and it section iroduction.	nes set was
Tubing stradd lease 6 3537 allower Eumont	of the proposed plan (was)  DETAIL  Was pulled. Cas le packer ran in oil and 8000 san Cameo KEV equ d to clean up val gas zone shut in  (Name)	ing was perforated from 3 hole and perforated from 3 hole and perforated productions tree dused. Guiberson productions were set 6 we closed, and arrowhead for connection and test.  (Company of the position	Mainistra:  ND RESULTS  31'-3750'  Ited with the state of the second swabb  by certify that the best of my known second s	w/4 shots per send-frec. 80 gr was run on to 3462'. Europe ed back into p	foot. Ly 00 gallons abing and at section aroduction.	comple