

NEW MEXICO OIL CONSERVATION COMMISSION

Santa, Fe, New Mexico

OIL CONSCRIVATION COMMISSION

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MISCELLANEOUS NOTICES

omic this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications con-sidered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	Association for transfer	ž
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO PLUG WELL	

Place

Amo 19, 1944

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the money orilling Company

and H. G. Morgan, Incorp	Well No. 1 & 2 in 4 1/2 of 5 1/2
Company or Operator	Lease
of Sec. 7	R. N. M. P. M.,Frenhead Field,
Les	County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The Howen Drilling Jumpany as operator of the Mattern 160 acre lease, being the H-1/2 of the sal/2 of Sec. 7, Township 228, Sange 375, in the Arrowhead Field, Les County, New sexico, herewith make amunded application according to Order So. 546 of the New Mexico All Conservation Commission, to transfer 90% of the allowable from Mattern No. 1 (Unit L) to Mattern No. 2 (Unit K), close well No. 1 (Unit L) in and produce well No. 2 (Unit K) te 150% of its allowable. This application for transfer of allowable is made due to the excessive the Oil ratio of Mattern No. 1. Individual 48 hour wall tests on these wells are shown on the attached page. At the present per well per day allowable for the Arrowhead Field this is a request for transfer of 23 bbls. per day from Mattern #1 to #2. On June 6, 1964, application was made to the New Maxies Oil Conservation Counterion in regard to the above wells and was returned for correction. Through error a 48 hour test on Mattern No. 1 (Unit L) was included, which test was made on a 5/64" choke in order to determine if the well would yield a reasonable One Oil ratio on a small choice. This test did not reflect the true ability of Mattern No. 1 to produce. On June 14 and 15, 1964, a new 48 hour test was made on this well using an 8/64" cheke, which test is listed on the attached page and shows without question the sbility of Mattern No. 1 to produce in excess of the duily allowable for the Arreshond Field.

Approved 19 19	Company of Operator
except actions: Una 47	By <u>C.C. celen</u>
	Position Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name
By Multiple	Address 903 Commercial Standard Building
Title	