ſ	ND, OF COPIES RECEIVED	· · · · · · · · · · · · · · · · · · ·		
	DISTRIBUTION		NSERVATION COMPLET	Form C+104 Supersedes Old C+104 and C+11 Effective 1-1-65
ļ	FILE		AND	
	LAND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
	IRANSPORTER OIL			
	GAS			
	PROFATION OFFICE			
	Operator			
	Doyle Hartman, Dil Operato r			
		426, Midland, TX 79702	Other (Please explain)	
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Uner (Trease explain)	
	Recompletion	Cil Dry Gas		
	Change in Ownership X	Casinghead Gas Condens Sun Exploration & Produc]
	If change of ownership give name and address of previous owner	Post Office Box 1861, Mi	dland, TX 79702	
П.	DESCRIPTION OF WELL AND L	EASE Vell No. Pool Name, Including For	mation Kind of Lease	Lease No.
	Lease Name	2 Arrowhead Gray	State Federal of	Fee Fee
	H. T. Mattern			Couth
Unit Letter K : 1650 Feet From The West Line and 1650 Feet From The South				South
	Line of Section 7 Tow	nship 22S Bange 37	E , NMPM, Lea	County
111.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS		
Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy a				copy of this form is to be sent)
	In the detunity connected? When			
	If well produces oil or liquids, give location of tanks.			
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen				Diug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	I	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)				d must be equal to or exceed top allou
	OIL WEIL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	elc.)
			Casing Pressure	Choke Size
	Longth of Test	Tubing Pressure		
	Actual Pred. During Test	Cil-Bbls.	Water - Bbis.	Gas • MCF
	GAS WELL		Bbis, Condensate/MuCF	Gravity of Condensate
	Actual Fred. Test-MCF/D	Length of Test	Bbis, Cendersule/ Amor	
	Testing Nethod (pirot, back pr.)	Tuning Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
1.1	L CERTIFICATE OF COMPLIANCE		A =	FION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation usermisation have been complied with and that the information given acove is true and complete to the best of my knowledge and belief.		APPROVID	984 19
			BYORIGINAL SIGNED BY JERRY SEXTON	
			BY ORIGINAL MONTHERVISOR	
			in the test in compliance with RULE 1104.	
	Michelle in aleree		If this is a request for allowable for a newly drilled or despendent	
	(Signature)			
	Administrative Assistant		All sections of this form must be filled our complainty for enter	
	August 30, 1984 Effective September 1, 1984		Fill out only Sections I. H. III, and VI for changes of outer well name or number, or transporter, or other each charge of condition beparate Forms C-104 must be filed for each pool in multipl	
			econstant viella.	

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AUG 3 1 1984