

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-10099

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

L.E. Grizzell

8. Well No.

1

9. Pool name or Wildcat

Penrose Skelly Grayburg

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

William B. Yarborough

3. Address of Operator

79701
200 N. Loraine, Suite 1400, Midland, TX

4. Well Location

Unit Letter B : 660 Feet From The N Line and 1980 Feet From The E Line

Section 8 Township 22 Range 37 NMPM Lea County

10. Date Spudded

2-1-37

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

1-2-90

13. Elevations (DF& RKB, RT, GR, etc.)

3435 RKB

14. Elev. Casinghead

3425

15. Total Depth

6576

16. Plug Back T.D.

3790

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3440 - 3733' Grayburg

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Gamma Ray - Neutron

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15 1/2"	Unknown	116'	Unknown	Unknown	None
12 1/2"	"	320'	"	125 sx	"
10"	"	698'	"	175 sx	"
8 1/2"	"	1245'	"	175 sx	"
6-5/8"	"	3493'	"	100 sx	"

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	3341	5085	200	--	2-3/8"	3725'	None
3 1/2"	4933	6576	100	--			

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3440 - 3733' 35 holes, .38" diam.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3440-3733 2100 gal 15% HCl w/
300 gal Ziolen &
11 gal surfactant

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1-21-90	Pumping					Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-1-90	24	None		2	9	0	4500-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
10 psi	10 psi		2	9	0	34°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Jerry W. Guy

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

W.B. Yarborough

Printed Name

W.B. Yarborough

Title Owner/Operator Date 7-6-90

see orig. comp

RECEIVED

JUL 9 1990

OCN
MODEL OFFICE