61	STATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	Form C-108 Revised 10-1-78
	DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO			
	LAND OFFICE REQUEST FOR ALLOWARDE			
	AND AND			
I	AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS			
	William B. Yarbord	ugh		·
	200 North Loraine-Suite 1400, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry G	Operator name (	change from W. B.
	Change in Ownership			Villiam B. Yarborough to on Plugging Bond
	If change of ownership give name and address of previous owner			-
11	DESCRIPTION OF WELL ANI			
	L. E. Grizzell	Weil No. Pool Name, Including I		
	L. E. GITZZETT		Ketty Drenkard State, Fod	eral or Fee
	Unit LetterB;	660 Feel From The North Li	ine and <u>1980</u> Feet Fro	m TheEast
	Line of Section 8 T	Township 22-5 Range	37-Е , ммрм.	Lea Cour
:11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil Condensate Andress (Give address to which approved copy of this form is to be sent)			
	Shell Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Texaco, Ine Producing Inc P. O. Box 3000, Tulsa, Okalhoma 74102			
	If well produces oil or liquids, give location of tanks.	A 8 22-S 37-E	Is gas octually connected? Yes	<sup>when</sup> 3-9-55
۱ <b>V</b> .	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
	· Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
				SKERS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hows).			
	Date First New Oil Run To Tanks Date of Test		Producing Meihod (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gat+MCF
			- I	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbot-12)	
				Chore Sire
۰ <b>۱</b> .	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
			BYOrig. Signed by Paul Kautz	
	William B. Yarborough	•	TITLE Geologist	
	1.2.1. 0/1 1			
-	Unliam & tarbord		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.	
-				
-	Operator (/			
-	October 18, 1988		Fill out only Sections I.	II. III, and VI for changes of own
(Date)			well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip	