DISTRIBUTION SANTA FE						
SANTA FE	NEW	MEXICO OIL CONSER	VATION COMMISSION	Form C-101		
				Revised 1-1+6	5	
FILE				5A. indicate	Type of Lease	
U.S.G.S.				STATE	FEE X	
LAND OFFICE				5. State Oil	& Gas Lease No.	
OPERATOR						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
la. Type of Work				7. Unit Agre	ement Name	
		DEEPEN	PLUG B			
b. Type of well					8. Farm or Lease Name	
OIL A GAS OTHER SINGLE A MULTIPLE ZONE ZONE					L. E. Grizzell	
2. Name of Operator				9. Well No.		
W illiam B. Yai	rborough			1		
3. Address of Operator					10. Field and Pool, or Wildcat	
200 N. Loraine, Midland, Texas 79701					Penrose-Skelly	
4. Location of Well UNIT LETTE	- D		ET FROM THE North			
1	200		<u></u>			
AND 1980 FEET FROM	THE East LIN	E OF SEC. 8 TY	VP. 22-5 RGE. 37.	-E NMPM		
VIIIIIIIIIIIII				12. County		
81111111111111111				Lea		
		M = M + M + M + M + M + M + M + M + M +	9. Proposed Depth 19	A. Formation	20. Rotary or C.T.	
$\forall $			4400 Pe	enrose-Skelly	-	
21. Elevations (Show whether DF,		- 1	1B. Drilling Contractor		. Date Work will start	
3435 GR	Blanke	t - Current		Octobe	er 4, 1988	
23.	D	ROPOSED CASING AND	CEMENT PROCEAM			
	r	ROFUSED CASING AND	CEMENT FROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
Unknown	151	Unknown	116	Unknown	Surface	
11	12 <u>1</u>		320	125	Surface	
n n	10	н	698	175	-	
	01		1045	170		
11	' 8 <u>‡</u>	l 11	1245	175	-	
11 11	65/8	1 II 19	3493	100	'	
ш	6 5/8		3493		'- T/Liner	
		n		100	T/Liner T/Liner	
" Liner Liner (Plug back and recom 1. Mix and set 5 2. Repair 7" cas 3. Perforate Pen 4. Acidize and te	6 5/8 5½ 3½ olete in shallor D sx cement plu ing with cement rose-Skelly (se est.	wer zone - see g w/top of plug squeeze as nee	3493 3341-5085 4933-6576 C-103 dated 6/2 at 4400 ftta ded. etween 3495-373	100 200 100 3/87) g plug with tub	T/Liner	
" Liner Liner (Plug back and recom 1. Mix and set 50 2. Repair 7" cas 3. Perforate Pen 4. Acidize and to 5. Commission wi IN ABOVE SPACE DESCRIBE PF IVE ZONE. GIVE BLOWOUT PREVENT I hereby certifying the informati Signed W. J. Priebe	6 5/8 5 ¹ / ₂ 3 ¹ / ₂ blete in shallor 0 sx cement plu ing with cement rose-Skelly (se est. 11 be notified COPOSED PROGRAM: IF ER PROGRAM, IF ANY. There is true and comp welle	Wer zone - see g w/top of plug squeeze as nee lective zones b before commenci PROPOSAL IS TO DEEPEN OF plete to the best of my kn _ TuleEnginee	3493 3341-5085 4933-6576 C-103 dated 6/2 at 4400 ftta ded. etween 3495-373 ng work.	100 200 100 3/87) g plug with tub 5).	T/Liner ing. E AND PROPOSED NEW PRODUC-	
" Liner Liner (Plug back and recom 1. Mix and set 50 2. Repair 7" cas 3. Perforate Pen 4. Acidize and to 5. Commission wi IN ABOVE SPACE DESCRIBE PER IN ABOVE SPACE PER IN ABO	6 5/8 5 ¹ / ₂ 3 ¹ / ₂ blete in shallor 0 sx cement plu ing with cement rose-Skelly (se est. 11 be notified COPOSED PROGRAM: IF ER PROGRAM, IF ANY. PROGRAM, IF ANY.	Wer zone - see g w/top of plug squeeze as nee lective zones b before commenci PROPOSAL IS TO DEEPEN OF plete to the best of my kn _ TuleEnginee	3493 3341-5085 4933-6576 C-103 dated 6/2 at 4400 ftta ded. etween 3495-373 ng work.	100 200 100 3/87) g plug with tub 5). PRESENT PRODUCTIVE ZONN Date Sep	T/Liner ing. E AND PROPOSED NEW PRODUC-	

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