District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II

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Form C-104 Revised February 10, 1994 ce

) Drawer DD, Artesia, NM 88211-0719 strict III 00 Rio Brazos Rd., Aztec, NM 87418 strict IV	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088	Submit to Appropriate District Of 5 Co AMENDED REPO		
Box 2082, Santa Fe, NM 27504-2082		AMENDED REPOR		
REQUEST FO	OR ALLOWABLE AND AUTHORIZATION	N TO TRANSPORT		
' Ope	rator name and Address	¹ OGRID Number		
Yarborough Oil & Gas L.P				

000 Rio Brazos istrict IV				Santa Fe	, NM 8750	4-2088			☐ AME	NDED REPORT	
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Yarborough Oil & Gas L.P.									151889		
c/o Oil Reports & Gas Services, Inc.							}			seen for Filing Code	
Post Of									versor tot Litting	Code	
		ico 88241		· · · · · · · · · · · · · · · · · · ·				CH Eff	ective 12/	01/95	
* API Number			' Pool Name				⁴ Pool Code				
30 - 025-10100			Drinkard					19190			
Property Code			1 Property Name					' Well Number			
	18333		L. E. Grizzell						3		
. 10 5	Surface	Location									
Лoriotao.	Section	Township	Range	Lot.ida	Feet from the	North/Sou	th Line	Feet from the	East/West line	County	
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P			1					C-12) MICHIE	C	129 Expiration Date	
		P Transporte		5/30/75							
"Transpor	ter "Transporter Name				¹⁰ PC	¹¹ POD ¹¹ O/G			²² POD ULSTR Location		
		id Richar	deon C					and Description			
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V. Prod	uced W	ater		·	***************************************			i		·	
" POD " POD ULSTR Location and Description											
						·					
/ Well	Comple	tion Data	·								
	nd Date				···						

" Spud Date 14 Ready Date " TD " PBTD " Perforations ™ Hole Size 31 Casing & Tubing Size 11 Depth Set ³⁴ Sacks Ceme

VI. Well Test Data H Date New Oil M Gas Delivery Date * Test Date " Test Length " Cag. Pressure " Tbg. Pressure " Choke Size " Oil 4 Water 4 Gas " AOF " Test Method 4 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my

OIL CONSERVATION DIVISION knowledge and belief OFFINAL STONED BY Signature: aren Approved by: Printed name: Title: Laren Holler Approval Date: JAN 3 U 1996 Date: 01/23/96 Phone: (505) 393-2727

^d If this is a change of operator fill in the OGRID number and name of the previous operator W. B. Yarborough

Previous Operator Signature Laren Holler 01/23/96 Agent Printed Name Title -Date old OGRID 024243

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LARLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on and recompleted wells.

Fill out only sections i, ii, iii, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address 1.
- Operator's GGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

If for any other reason write that reason in this box.

- 4. The API number of this well
- The name of the pool for this completion
- The pool code for this pool 6.
- 7. The property code for this completion
- The property name (well name) for this completion В.
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- 12. Lease code from the following table:

Federal State Fee

Jicarilla

Navaio

NU

- Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: 13.

Flowing Pumping or other artificial lift

- MO/DA/YR that this completion was first connected to a gas transporter 14.
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- The gas or oil transporter's OGRID number 18.
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20
- Product code from the following table:
 O Oil
 G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the 24. well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce
- Total vertical depth of the well 27.
- Plugback vertical depth 28.
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- Outside diameter of the casing and tubing 31.
- Depth of casing and tubing. If a casing liner show top and 32.
- Number of sacks of cement used per casing string 33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36.
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40 Diameter of the choke used in the test
- Barrels of oil produced during the test 41.
- Barrels of water produced during the test 42.
- MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44
- 45. The method used to test the well:

Flowing Pumping Swabbing

If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46
- The previous operator's name, the signature, printed na 47. and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

