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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W B Yarborough	8. Farm or Lease Name Grizzell
3. Address of Operator 202 Gihls Tower West, Midland, Tx 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>750</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3434 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Beginning 10-9-74, remedial work was performed as follows:

Pulled tubing & packer & ran gamma ray-neutron log to 6452.

Set cast iron bridge plug @ 6410 & dumped 20' cement on bridge plug. PB depth 6390.

Perforated 5½ casing in Drinkard pay @ 6251-6376 w/16 holes.

Ran 3½ tubing & packer to 6135, acidized w/1500 gals 15%, & fractured w/40000 gals gelled KCl water/40000# sand.

Pulled 3½ tubing. Ran 2 3/8 tubing w/packer set @ 6145.

Shut in tubing pressure, 1275 PSI. Waiting on separation equipment & pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramon TITLE Engineer DATE 10-28-74

APPROVED BY Joe D. Ramon TITLE Dist. I, Supv. DATE 11-1-74

CONDITIONS OF APPROVAL, IF ANY: