

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 111 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	1. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	6. Farm or Lease Name Grizzell "B"
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. Z
Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3427'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Acidized Well</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISD 7-15-85 and POH w/ production equipment. RIH w/ PPI pkr and 2 3/8" tbg. Tagged fill at 5237'. POH w/ tbg and RIH w/ 3 7/8" bit and bulldog bailer, to 5262' POH and ran PPI-pkr to 5237' and would not go - POH. RIH w/ 4 1/8" bit and csg scraper. Worked through bad spot at 5237' and 5262', POH. RIH w/ pkr to 5262' Acidized perms 5255'-5228', 5178'-66', and 5157'-05' w/ 100 gal 15% HCL acid per 2' interval. Total acid = 4600 gals w/ add. POH w/ tbg and tools. RIH w/ tbg and landed tbg at 5210'. Installed production equip and tested rod pump to 500 psi - OK. MISD 7-19-85 and Pump tested Well through 7-24-85. Finaled W.O. 7-25-85.

PPWO: 16 BOPD x 16 BWPD x 25 MCFD PAWO: 20 BOPD x 9 BWPD x 23 MCFD

OTS NMCD-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>John L. Sexton</u>	TITLE <u>Administrative Analyst</u>	DATE <u>30 July 1985</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE _____	DATE <u>AUG - 1 1985</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		