

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Grizzell B
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22</u> RANGE <u>37</u> N.M.P.M.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3427'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig moved on 2-3-84. Pulled rods and pump, removed tree and installed blowout preventer. Pulled tubing and ran 4-1/8" bit, six 3-1/8" drill collars, and 2-3/8" tubing set at 5060'. Pumped 250 bbl brine water with 2% KCL down casing and well would not circulate. Pumped 60 bbl Lo-Loss pill down tubing. Pumped 90 bbl Lo-Loss pill and pulled tubing. Ran 2-3/8" tubing and tagged drill at 5170'. Drilled out fill, cement, and cement retainer from 5107'-5260'. Displaced well with 150 bbl brine water containing 2% KCL. Pulled tubing, drill collars and bit. Ran compensated neutron log, gamma ray casing collar log, correlation log, and wire line from TD-4000'. Pulled out of hole with wire line and evaluated logs. Ran 3-1/8" casing gun and perforated Paddock interval 5228'-60' with 2 JSPF and pulled out of hole. Ran 5" Guiberson universal packer and 2-3/8" tubing. Packer set at 5214'. Swabbed for 3 days final fluid level was 3500 ft from surface. Released packer and pulled out of hole with packer and tubing. Ran 5" retrievable bridge plug, 5" packer, and 2-3/8" tubing. Retrievable bridge plug set at 5216'. Pulled tubing and packer set at 5083'. Pumped 1500 gal 15% HCL acid with additives. Flushed with 21 bbl brine water. Ran swab and initial fluid level was 1500' from surface. Swabbed 6 hrs and recovered 58 bbl load water and 6 bbl oil. Final fluid level 4000' from surface. Released packer, ran tubing and latched onto retrievable bridge plug. Pulled tubing, packer and retrievable bridge plug. Ran 2" bull plug, 1 jt. 2-3/8" tubing, 4 ft perforated sub, seating nipple, 2-3/8" tubing and tail-pipe landed at 5148'. Removed blow out preventer and installed tree. Ran pump and rods and 0+5-NMOCD, H 1-R, E. Odden, HOU Rm. 21.150 1-F, J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3-20-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 21 1984  
CONDITIONS OF APPROVAL, IF ANY:

loaded tubing with 12 bbls brine water containing 2% KCL. Tested pump to 500 psi. Tested OK. Moved off service unit 2-15-84. Pump tested 4 days last 24 hour pumped 35 B0, 18 BW, & 18 MCF. Well is currently producing.

RECEIVED

MAR 20 1984

O.C.D.  
HOBBS OFFICE