

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Stanolind Oil and Gas Company Box 68 Hobbs, New Mexico  
(Address)

LEASE L. E. Grissall B WELL NO. 2 UNIT H S 8 T 22-S R 37-E

DATE WORK PERFORMED 12-21-56 to 12-31-56 POOL Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained

In accordance with Form C-102 dated 12-18-56 the following work was performed and results obtained:

Perforated 5105 to 5157 with 2 shots per foot and acidised down casing with 10,000 gal. regular acid containing ball sealers. On retest well pumped 40 BO and 22 BW in 24 hrs. 69 MCF Gas.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3437 TD 5260 PBD \_\_\_\_\_ Prod. Int. 5105 Compl Date 12-18-57  
Tbng. Dia 2 Tbng Depth 5146 Oil String Dia 5 5-1/2" Oil String Depth 3405 } 5260'  
Perf Interval (s) 5228 to 5260 New Perf. 5105 to 5157  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Glorieta

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-25-56</u>	<u>12-31-56</u>
Oil Production, bbls. per day	<u>15</u>	<u>40</u>
Gas Production, Mcf per day	<u>7</u>	<u>69</u>
Water Production, bbls. per day	<u>2</u>	<u>22</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>471</u>	<u>1725</u>
Gas Well Potential, Mcf per day		

Witnessed by M. L. Claiborne

Stanolind Oil and Gas Company  
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Engineer District 1  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Karl R. Hendrickson  
Position Field Superintendent  
Company Stanolind Oil and Gas Company