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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

LANDRETH PRODUCTION CORPORATION

BOX 2077, FORT WORTH, TEXAS

Company or Operator
Laura Grizzell Brennan Well No. **8** in **SE 1/4-NE 1/4** of Sec. **8**, T. **22-S**
Lease
R. **37-E**, N. M. P. M., **PENROSE** Field, **LEA** County.
Well is **660** feet south of the North line and **1980** feet ~~West~~ **East** of the ~~East~~ **West** line of **SE 1/4 of NE 1/4**
If State land the oil and gas lease is No. **Private** Assignment No. _____
If patented land the owner is **Laura Grizzell Brennan** Address **Elmico, New Mexico**
If Government land the permittee is _____ Address _____
The Lessee is **LANDRETH PRODUCTION CORPORATION** Address **FORT WORTH, TEXAS**
Drilling commenced **November 2 10** 19 **37** Drilling was completed **December 2 4** 19 **7**
Name of drilling contractor **HERSCHACK DRILLING CO.** Address **DALLAS, TEXAS**
Elevation above sea level at top of casing **3427** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3465** to **3470 (Gas Show)**, from _____ to _____
No. 2, from **3662** to **3710 (Pay)** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	40#	8	Youngs-town	281'	None	None	None	None	Surface Pipe
7"	22#	10	Youngs-town	3400	Baker	"	"	"	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4"	281'	200	Halliburton		
8-1/4"	7"	3400	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3730** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. L. Payne Driller **B. L. Jackson** Driller
Tom Rives Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th** day of **December**, 19 **37**

Laurel Rives Notary Public
In and For Ector County, Texas
My Commission expires **June 1, 1939**

Odessa, Texas **Dec. 13, 1937**
Place Date
Name **J. L. Neal**
Position **Superintendent**
Representing **Landreth Production Corp.**
Company or Operator
Address **Box 1148, Odessa, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	140	140	Red Rock
140	455	315	Red Bed - Shells
455	733	278	Red Bed
733	814	81	Red Bed - Shells
814	987	173	Red Rock - Shells
987	1145	158	Red Rock
1145	1235	90	Anhydrite
1235	1285	50	Broken Anhydrite
1285	1318	33	Broken Anhydrite - Salt
1318	1580	262	Salt - Shells
1580	1735	155	Salt - Anhydrite
1735	1967	232	Salt - Anhydrite - Shells
1967	2132	165	Salt - Shells
2132	2235	103	Salt - Anhydrite
2235	2400	165	Salt - Anhydrite - Shells
2400	2420	20	Salt
2420	2762	342	Anhydrite
2762	2887	125	Anhydrite - Lime
2887	3730	843	Lime
T. D. - 3730			
Pay - 3662 - 3710			
3465 - 3470 - Gas Showing			