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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T		ISPORT OIL							
Operator	או טווא.	AND NATURAL GAS Well API No.								
William B. Yart		30-025-10102								
Address c/o Oil Reports		rvices	. Inc.			1 31	<u> </u>	71.02		
P.O. Box 755, 1			,							
Reason(s) for Filing (Check proper box		<u> </u>		Othe	er (Please exp	lain)				
New Well	C	Change in Tr	ransporter of:	_						
Recompletion	Oil	م 🖳	rry Gas 📙	Effect	ive 11/1	L/93				
Change in Operator	Casinghead	Gas C	Condensate							
If change of operator give name										
and address of previous operator										
II. DESCRIPTION OF WEL										
Lease Name	1	Well No. Pool Name, Including 2 Paddock			ng Formation Kine State				ease No.	
L.E. Grizzell								ate, Federal or Fee		
Location			_					_		
Unit LetterA	:66	<u> 10 F</u>	eet From The	North Line	and660) Fe	et From The	East	Line	
Section 0 Tours	abia noa	ъ	January 275	N/N	ирм.			-	County	
Section 8 Town	ship 22S		lange 37F	, IND	nrm,			Lea	County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Condensal			e address to w	vhich approved	copy of this	form is to be s	eni)	
EOTT O ll Picel	444	ENER	gy COPP)		Houston				
Name of Authorized Transporter of Car	inghead Gas	V	r Dry Gas	Address (Giv	e address to w	vhich approved	copy of this	form is to be s	eni)	
•		nc.				Yulsa,				
If well produces oil or liquids,	Unit S		wp. Rge.	is gas actually	y connected?	When				
give location of tanks.	A	8 2	2S 37E	Yes			3/9/55	5		
If this production is commingled with the	at from any other	r lease or po	ol, give comming	ing order numb	жг:					
IV. COMPLETION DATA			,							
Designate Time of Completie		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v	
Designate Type of Completion		<u> </u>			<u></u>		<u> </u>	<u> </u>		
Date Spudded	Date Compl.	Ready to P	rod.	Total Depth			P.B.T.D.			
			-:-	Top Oil/Gas I	Day			 -		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	nation	Top Oil Gas I	-y		Tubing Dep	oth		
Perforations							Denth Casin	Depth Casing Shoe		
T CTO and OLD								ag once		
	77	IDING C	A SINIC AND	CEMENTI	VG PECOI	<u> </u>	1			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE	UA3	CASING & TUBING SIZE			DEFIN SET			SACKS CEMENT		
				 						
							1			
V. TEST DATA AND REQU	EST FOR AI	LOWAI	BLE				<u> </u>			
OIL WELL (Test must be afte	r recovery of total	il volume of	load oil and must	be equal to or	exceed top al	llowable for the	s depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, p	oump, gas lift,	etc.)			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
	_							G. MCT		
Actual Prod. During Test	Oil - Bbls.	il - Bbls.			Water - Bbls.			Gas- MCF		
				<u> </u>						
GAS WELL										
Actual Prod. Test - MCF/D	Length of Te	est		Bbis. Conden	mic/MMCF		Gravity of	Condensate		
	_									
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	CATE OF	COMPI	JANCE					5 0.45.5		
I hereby certify that the rules and re					DIL CO	NSERV	ATION	DIVISIO	NC	
Division have been complied with a	NOV 1 2 1993									
is true and complete to the best of n	ny knowledge and	I belief.		Date	Approv	ed NU	V 1 Z R	333		
M. N.	la AA				• •					
Jaren A	D.,	ORIGINA	L SIGNED B	Y JERRY S	EXTON					
Signature				∥ By_	ום	STRICT IS	JPERVISOR			
<u>Laren Holler -</u> Printed Name	_Agent		Title							
11/9/93	(505)	393-272		Title						
Date	(303)		none No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.