STATE OF NEW MEXICO			
	OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78
DISTRIBUTION P. O. I		BOX 2088	
BANTA PE PILE	SANTA FE, N	NEW MEXICO 87501	
LAND OFFICE			
TRANSPORTER OIL	RECUEST	FOR ALLOWAGLE	
GAS OPTHATOR	AUTHORIZATION TO TRA	AND WSPORT OIL AND NATURAL G	A <b>C</b>
Coperator			
William B. Yarbo	rough		
Address	= j = - <u></u>		
Reason(s) for filing (Check proper	e-Suite 1400, Midland, T		
New Well	Change in Transporter of	Other (Please explain Anonaton namo	
Recompletion Change in Ownership		Yarborough to	change from W. B. William B. Yarborough to
Change in Ownership	Casinghead Gas Co	ndeneate lagree with na	<u>me on Pluaging</u> Bond
If change of ownership give nar- and address of previous owner			
Lease Name	VD LEASE Well No.   Pool Name, includin	a Formation	
L. E. Grizzell	2 Paddoo		Lease
Location			ederal or Fee Fee
Unit Letter A	660 Feet From The North	Line and <u>660</u> Feet F	From The East
Line of Section 8	Township 22-S Range	37-Е	······································
			LeaCo
Nome of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS	
Shell Pipeline Compar		Andress (Give address to which a	approved copy of this form is to be senij
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	P. O. Box 2648, Hous	ston, Texas 77001 approved copy of this form is to be sent,
Texaco, Inc. Produ	icino Inc.	P. O. Box 3000, Tuls	Sa. Oklahoma 7/102
If well produces oil or liquids, give location of tanks,	Uny Sec. Twp. Rge.	is gas actually connected?	When
	<u>A</u> 8 22-5 37-		3-9-55
COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:	
· Designate Type of Comple	tion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Ditt. R
Date Spudded	Date Compl. Ready to Prod.		
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		after recovery of total volume of load	oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	icpin of be jor juit 24 hours j	
		Producing Method (Flow, pump, ga	a lijt, etc.j
Longth of Test	Tubing Pressure	Casing Pressure	Choze Size
Actual Prod. During Test	Cil-Bbis.		
		Water+Bble.	Gae-MCF
GAS WELL Actual Prod. Test-MCF/D	1		
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Melhod (pilot, back pr.)	Tubing Pressure ( Shat-in )	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION
hereby certify that the other and	regulations of the Oil Conservation	1 2.8 9	2 4 1988
neve been complied with	and that the later is a		
bove is true and complete to the best of my knowledge and belief. Villiam B. Yarborough		BYOrig. Signed by Paul Kautz TITLECeologist	
WE year D.	Mill with	If this is a request for all	wable for a newly delited as d
(Signe Operator	······································	well, this form must be accomp tests taken on the well in acc	DERIED DV & Teluslation of the 4.
(Từ	-	All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of successful to the section of	
October 18, 19	988		
(Da	(4)	well name or number, or transpo	orten or other such change of condition
		Separate Forme C-104 mu	at be filed for each pool in multic

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