

WIEBS OFFICE

FORM C-105 , N 쿷



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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WELL RECORD

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

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Radi	ford-Zachry	011 Ce.	Inc		Bex 12	62	Hobbs,	New	Nextoe
L. B.	Grizzell	r Operator Well No	2 i		of NRA	Add Sec8	lress T .	21	
37	Lease N. M. P. M	Paddes		F ield, .	Le	8			County.
Well is	feet south o	f the North lin	ne and 660	feet v	west of the E	ast line of.	8-22-37		
If State land	the oil and gas leas	se is No		Assignn	nent No		*		
If patented la	and the owner is	Cities S	Service Of	1 Ce,	<u>)</u>	Address	Tulsa, C)kla	
If Governmen	t land the permitt	ee is		·····	,	Address			
The Lessee is	Radfer	d-Zachry	011 Ce.,	Ins.	<u>,</u>	Address	Bex 1269	2 - H	obbs, N.M
Drilling com	menced.June	7		Drilling	; was comple	ted. Ju	ne 23		19 48
Name of drill	ing contractor	Two State	es Drillin	ug Ce.	,	Address			
Elevation abo	ve sea level at top	of casing	5436	feet.					
The informat	ion given is to be l	cept confidenti	al until Bot	Confi	dential		19		
			OIL SAND	s or zo	ONES				
No. 1, from	5 085	to 52 4	15	No. 4,	from		to		
No. 2, from		to		No. 5,	from		to		
No. 3, from		to		No. 6,	from		to		
			IMPORTANT	WATER	SANDS				
Include data	on rate of water in	flow and eleva	tion to which w	ater rose	in hole.				
No. 1, from	lere	to	D		fe	et			
No. 4, from		te	0		fe	eet			

CASING RECORD

	WEIGHT	THREADS	ADS		KIND OF	CUT & FILLED	PERFORATED			
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE	
13 3	/8		**	300					George Contraction of the second	
8 5/	8			1260	**				Surface Casing	
7	22	10		3357	***				Oil String	
	Abeve e	asing s	et in	woll at	origin	l complet	ion in	Penres	e-Skelly	
5 1/	2 20	10		1894	Balter	***			Oil String	
¥	Li	nor set	at co	mpletie		deelr				
						÷••				
									M	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	300	200	Halliburte	1 **	

	8 5/8	1260	135				
	7	3357	150				
	5 1/2	5075	150	#		7	6 Tons
				PLUGS AND ADAPT	TERS		
Ieaving	plug—Mate	erial	Iono	Length.		Depth Se	t
							······
			RECORD OF S	HOOTING OR CHE	MICAL TREA	ATMENT	
SIZE	SHELL	USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Non						
	10.01				<u> </u>		
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esults c	of shooting	or chemica	il treatment	······			
						•••••••••••••••••••••••••••••••••••••••	······
			RECORD OF	F DRILL-STEM AND	SPECIAL T	ESTS	
drill-st	tem or other	special tes	ts or deviation sur	veys were made, subn	nit report on	separate sheet an	d attach hereto.
				TOOLS USED			
				TOOLS USED			
otary to	ools were us	ed from.3	765 feet		t, and from		et tofeet
-				to 5245 fee		,	
-				to 5245 fee		,	
-				to 5245 fee		,	
able too	ols were use	ed from		to 5245 fee tofee PRODUCTION		,	
able too ut to pr	ols were use roducing	ed from	feet	to 5245 fee tofee PRODUCTION , 19 49	t, and from.	fee	et tofeet
able too ut to pr he prod	ols were use roducing luction of t	ed from June he first 24	 feet 28 hours was .192	to 5245 fee tofee PRODUCTION , 19 49 barrels of	et, and from. of fluid of wh	fee	et tofeet was oil;%
able too rut to pr The prod mulsion	ols were use roducing luction of the ;	ed from June 1 he first 24 % water	••• feet 28 hours was 192 r; and • •	to 5245 fee tofee PRODUCTION , 19 49 barrels of % sediment. Gravit	et, and from of fluid of wh y, Be	iich. 100 %	et tofeet was oil;%
able too rut to pr The prod mulsion f gas we	ols were use roducing luction of th ;	ed from June 5 he first 24 % water or 24 hours.	feet	to 5245 fee tofee PRODUCTION , 19 49 barrels of % sediment. Gravit Gallons	et, and from of fluid of wh y, Be	iich. 100 %	et tofeet was oil;%
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8,1950	AddressBex 1868
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FORMATION RECORD

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	FROM	то	THICKNESS IN FEET	FORMATION
	3 765	5060	1295	Linestone and delemite
	5060	50 70	10	Sand and lime
	5070	524 5	175 m	Delemite
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				Top San Anders 3818 Top San Angele 5060
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