## DISTRICT I

P.O. Box 1930, Hobbs, NM 88241-1980

DISTRICT II

P.O. 3ox Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

Title

Date

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departm.

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT IV P.O. Box 2088	3, Santa Fe,	NM 87504-208	38							AMENDE	D REPORT	
I.			QUEST F	OR ALLO	WABLE AN	D AUTHOR	RIZATIO	N TO TRANSP	ORT			
Operator Name and Address							OGRID Number					
TEXACO EXPLORATION & PRODUCTION INC.								022351				
205 E. Bender, HOBBS, NM 88240						Reason for Filing Code  CO EFF 1-1-98						
<sup>4</sup> API Number 30 025 10103				<sup>5</sup> Pool Name BLINEBRY OIL AND GAS				<sup>6</sup> Pool Code 06660				
	roperty Code	•		<del></del>		perty Name			9 Well No.			
	010933					. PB- FEDE	RAL				1	
II. 10 Surfac	e Locatio	<u>n</u>										
UI or lot no.	Ji or lot no. Section I own		Range Lot.ldn Fe			Feet From The North/So		Feet From The		est Line	County	
11		228	37E 1960		1980	SOUTH		1980 WES		:51	LEA	
Botton UI or lot no.	n Hole Lo	cation Township	Range	Lot.ldn	Feet From T	Γhe North/South Line		Feet From The	East/West Line Cour		County	
12 Lse Code F	<sup>13</sup> Producin	ng Method Code		nnection Dat 10/2/87	re 15 C-129 F	Permit Number	16	C-129 Effective Date 17 C-129 Expirat		Expiration Date		
III Oil and	d Gas Tra	nsporters									• • • • • • • • • • • • • • • • • • • •	
18 Transporter OGRID			19 Transporter Name and Address			<sup>20</sup> POD 21 O/G		POD ULSTR Location and Description				
022345 TEXACO				S PLT ACC	T. 2	2475430 G			UL K SEC.8-22S-37E (METER # 110212216)			
022507		TTT & I P.O. Box 60628 Midland, Tx 79711			2	2475410 O		UL K SEC.8-22S-37E (BATTERY)				
									·			
<sup>IV.</sup> Produc	ed Water											
							ocation and	d Description				
24	175450					UL K SEC.8	3-22S-37E (	(BATTERY)		<del></del> -		
	ompletion											
25 Spud Date			<sup>26</sup> Ready Date <sup>2</sup>			otal Depth		<sup>28</sup> PBTD		<sup>29</sup> Perforations		
30 HOLE SIZE			31 CASING & TUBING SIZE			32 DEPTH SE		T 33		3 SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·	<del> </del>						
<sup>VI.</sup> Well Te	est Data					1					<del></del>	
			elivery Date of Test			<sup>37</sup> Length of Test		<sup>38</sup> Tubing Pressure		39 Casing Pressure		
40 Choke Size		41 Oil -	Dil - Bbls. 42 Wat		ter - Bbls.	<sup>43</sup> Gas	- MCF	44 AOF		<sup>45</sup> Test Method		
Division have	been complie	es and regulations d with and that the best of my knowle	e information g	iven above		Approve		CONSERVAT SHALL SHAPE DISTAICE	FION E	DIVISIO PIS WILLI VISOR	N AMS	
Printed Name	e Pau	la S. Ives				Title:	···········			·		
Title Engineering Assistant						Approval Date: OFC 3 0 1997						
	2/23/97		Telepho		7-0432							
47 If this is a ch	hange of opera	tor fill in the OGRI	D number and	name of the pre	evious operator				***************************************			