

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other party on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc		8. FARM OR LEASE NAME C P Falby B Fed.
3. ADDRESS OF OPERATOR PO Box 1060 Eunice, New Mexico 88231		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter K 1980' FSL and 1980' FWL		10. FIELD AND POOL, OR WILDCAT Blinberry
14. PERMIT NO.		11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Section 8, T22S, R37E
15. ELEVATIONS (Show whether DF, ST, OR, etc.) GR 3422		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Recompleted into Blinberry X
(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/24/87 MIRU. TOH with production equipment
9/25/87 Run GR-CCL 3900-6200'. Set CIBP at 6190' with 36' of cement on top. Test plug to 500 psi, held ok. BLM Mr. Bill McManus witness. Perforated 4 1/2" liner with 2SPF at 5432, 90, 5548, 75, 5610, 25, 5590, 5760, 5819, 20 (22 holes).
9/28/87 Acidized Blinberry perforations 5432-5820 with 12,000 gallons of 20% NEFE crosslinked acid.
9/29/87 TOH with 2 3/8" tubing to 5977'. Run rods and pump to SN at 5958'. Placed well on production.

I hereby certify that the foregoing is true and correct

SIGNATURE *[Signature]*

TITLE AREA SUPERINTENDENT

DATE NOV 5 1987

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

NOV 12 1987

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO