

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mex. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL: (Unit Letter 'K')
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) To: Abandon Eumont (Shut-In Zone of Penrose Skelly Unit, Gulf, Opr.) & Add'l Drinkard Perfs.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Install BOP. Pull Tbg & Pkr.
2. Test Csg. Set RBP @ 6400' & spot 25' Sand on top of plug.
3. Set cement retainer @ 3421'. Squeeze Eumont perfs. 3471' - 3489' w/200 Sx. Class 'H' Cement containing 2% CaCl. DOC. Test.
4. Clean out to 6542' (PBTD).
5. Perforate 4 1/2" Csg w/2-JSPF @ 6327', 46', 50', 59', 61', 63', 75', 82', 92', 6410', 17', 21', 24', 28', 49', 52', 61' & 6478'.
6. Set Pkr. @ 6270'. Acidize Drinkard perfs. 6327'-6538' w/3000 gals. 20% NEFE LST Acid in 6-equal stages using rock salt & Benzoic Acid Flakes (to be determined) between stages. Swab & evaluate.

CONT'D ON ATTACHMENT

5. LEASE LC-033706 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
7. UNIT AGREEMENT NAME -
8. FARM OR LEASE NAME C. P. Falby 'B' Federal
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-22-S, R-37-E
12. COUNTY OR PARISH Lea
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3422' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 11-18-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED

NOV 21 1980

[Signature]
DISTRICT SUPERVISOR