

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 14, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

C. P. Falby "b"

Well No. 1

in T. 1

1/4 SW 1/4

(Company or Operator)

(Lease)

Unit Letter

Sec. 8

T. 22-S

R. 37-E

NMPM

Drinkard

Pool

Lea

County Date Spudded

6-19-62

Date Drilling Completed

7-4-62

Elevation 3422'

Total Depth 6550'

PBTD 6510'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6490'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole Depth Casing Shoe 4510' Depth Tubing 6412'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 6 bbls. oil, 6 bbls water in 24 hrs, 0 min. Size Choke Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Tubing Press. Date first new oil run to tanks September 10, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: *Casing liner. Casing perforations 6490' to 6510', 6514' to 6517', 6523' to 6528', 6534' to 6538' with 2 jet shots per foot. Acidize with 1000 gals LSTNEA. Re-acidize with 3000 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Elovins, Jr.

Address P. O. Box 728, Hobbs, New Mexico