

(Experimental Form
April-1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

2. LEASE DESIGNATION AND SERIAL

033706

1. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug-back. Another form is provided for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER Workover ☐

5. IS INDIAN, ALLOTTEE OR TRAIL WAGON?

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

C.P. Falby (b)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penrose-Skelly

11. SEC., T., R., M., OR B.L. & SURVEY OR B.L. & AREA

Sec. 8-22S-37E

14. MEASUREMENTS Derrick Floor

3422'

Rotary Kelly Bushing

Rotary Table

Ground

Other

12. COUNTY OR PARISH

13. STATE

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate)

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

See below

SUBSEQUENT REPORT OF: (Submit in duplicate, except abandonment.)

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT (Submit in triplicate)

(Note: Report results of multiple completion on Well Completion or Recompletion and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

se to do the following work to subject well:

1. Pull rods and tubing, move in rotary drilling rig and drill to approximately 6550 feet, 6-1/8" hole, with water and mud as necessary for hole control.
2. Run Welex T-2000 radioactive log from total depth to surface. Detail present and prospective producing intervals.
3. Hang 4-1/2" csg with Brown Type "C" hanger from 3450 feet to total depth. 1000 feet of 11.6 lb casing on bottom of string.
4. Cement bottom of liner with 100 sks neat cement and squeeze top of liner with 100 sks neat cement.
5. Perforate approximately 38' in Drinkard formation 2 JSPF, exact interval to be selected from log. Perforate approximately 54' in the Eumont (Penrose formation) 2 JSPF, exact interval to be selected from log.
6. Test well, and return to production.

18. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

SIGNED

TITLE

Assistant District Superintendent

June 1, 1962

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE