

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

1-1196  
UKS  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

JAN 9 2 03 PM '96

BUREAU OF LAND MGMT  
HOBBS, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Temp. Abandon

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The

WEST Line Section 8 Township 22S Range 37E

5. Lease Designation and Serial No.

LC - 033706 A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FALBY, C. P. -A- FEDERAL

2

9. API Well No.

30 025 10104

10. Field and Pool, Exploratory Area  
EUMONT YATES 7-R-Q

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Exploration and Production Inc. respectfully submits it's response to Incident of non-compliance notice # AJM-020-96.

Texaco intends to Plug and Abandon the subject well. A 3160-5 (notice of intent) outlining the abandonment procedure will be submitted to the BLM within 90 days of the approval of this notice.

*J. Lora*

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Darrell J. Carriger*  
TYPE OR PRINT NAME Darrell J. Carriger

TITLE Engineering Assistant

DATE 12/20/95

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 100M-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-033706

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

Unit Letter D

8. Well Name and No.

CP Falby "A" Federal

9. API Well No.

30-025-10104

10. Field and Pool or Exploratory Area

Summit Yates 7-8-0

Penrose Skelly Grayburg

11. County or Parish, State

Lea NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E & P Inc.

3. Address and Telephone No.

P.O. BOX 3109 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660FNL 660 FWL, Section 9 Town - 22S Range 37E  
Unit Letter D

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Resonance Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form).)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify BLM 24 Hrs. prior to moving in plugging unit.
2. MIRU Rig; Nipple up BOP.
3. TIH w/2 3/8" workstring. Tag cement on top of CIBP @ 2510' - circulate well bore w/25# per bbl. Salt gelled mud.
4. Spot 60 SXS Class C cement from 1465' - 1140'. (Top salt 1415-1240' 9 5/8 casing shoe @ 1190')
5. Perf. 7" casing @ 260' and circulate cement behind 7" to surface; leave inside of 7" casing full of cement. Cement with 100 SXS Class C cement.
6. Nipple down BOP. Cut off wellhead; cap well & install dry hole marker.
7. Clean up location & move rig off location.

14. I hereby certify that the foregoing is true and correct.

Signed

(This space for Federal or State official use)

Approved by

Conditions of approval, if any:

Title

Operations Engineer

Date

1/18/96

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

\*See instruction on Reverse Side

