

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 83240

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

REC-63766 (a)

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

C. P. Falby "A" Federal

WELL NO.

2

FIELD AND POOL, OR WILDCAT

Eumont Yates 7-R-Q

Penrose Skelly Grayburg

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 8, T-22-S, R-37-E

COUNTY OR

PARISH

Lea

STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FWL (Unit Letter D)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

30-025-10104

DATE ISSUED

11-30-87

15. DATE STUDDED

10-18-37

16. DATE T.D. REACHED

01-08-38

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3443' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3760'

21. PLUG BACK T.D., MD & TVD

3760'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2610-2970' Eumont Yates 7-R-Q

3500-3760' Penrose Skelly Grayburg (DHC-733)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	40#	209'	17"	200 sx	
9-5/8"	40#	1190'	11-1/2"	600 sx Cir	
7"	24#	3500'	8"	300 sx TOL 412'	(Cal.)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3759'	

31. PERFORATION RECORD (Interval, size and number)

Eumont Yates 7-R-Q

2610-2970' (23 intervals-46 holes)

Penrose Skelly Grayburg

3500-3760' OH

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2610-2970'	4000 gal 15% NEFE HCl
2610-2970'	32,000 gal 30# X-linked HPG & 90,000# 20/40 sand

33.* Commingled

PRODUCTION

DATE FIRST PRODUCTION

09-28-89

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-24-89	24			5	1	24	200
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
							36.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. A. Head

TITLE

Area Manager

DATE 11/06/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 30 1989

OCD
MOBBS OFFICE