

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BOX 1,000
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions re-
vised 11/83)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-033706 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. P. Falby "A" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eumont Yates 7-R-Q
Penrose Skelly Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-22-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FWL (Unit Letter D)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3443' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU. Pld rods and pump 04-19-89.
- 2) Instld BOP. TOH w/tbg.
- 3) WIH w/bit and C/O to 3760' TD.
- 4) Via wireline, set 7" CIBP @ 3200'. Capped CIBP with 10' cmt.
- 5) Perf Eumont 2610,22,35,45,66,72,80,96,2711,35,45,57,71,90,92,2810,40,49,60,72,2900,40,70' at 2 JSPF (23'-46 holes).
- 6) A/perfs 2610-2970' w/4000 gal 15% NEFE HCl and 40 RCN BS's.
- 7) Frac treat perfs 2610-2970' w/32,000 gal 30# X-linked HPG and 90,000# 20/40 sand.
- 8) WIH w/production equipment.
- 9) Obtained test for DHC permit application.
- 10) Obtain donwhole commingling order (DHC-733) from NMOCD on 08-01-89.
- 11) TOH w/production equipment 09-27-89.
- 12) WIH w/bit and DO 7" CIBP at 3200'. C/O to TD. TOH.
- 13) WIH w/production equipment.
- 14) OPT 5 BO, 24 BW, 1 MCF.

Ack

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE 11/06/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

NOV 3 0 1985

OCD

UIGBBS OFFICE