

GAS-OIL RATIO TESTS

Operator	Lease Name	Well No.	Location			Date of Test	Type of Test - (X)	Choke Size	Tbg. Press.	Daily Allowable	Length of Test Hours	Completion			Special	Gas - Oil Ratio CU.FT/BBL	
			U	S	T							R	Water BBLs.	Prod. During Test			
														Grav. Oil			Oil BBLs.
Texaco Inc	Pool Penrose Skelly Grayburg - Eumont Yates Seven Rivers Queen																
Address	P.O. Box 728, Hobbs, New Mexico 88240																
C.P. Falby A		Z	D	8	ZZS	37E					24		1		3	15	5000
	Penrose Skelly Gray					2/22/89	P				24		5		0	42	
	Eumont Yates Seven Rivers Queen						P										

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

A.L. Johnson
AREA SUPERINTENDENT

JUN 9 1989 (Tues)