ĺ	NO. OF COPIES RECEIVED		
	DISTRIBUTION		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	IRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OFFICE		
	Cherator		

DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS II 18 AM °65
OPERATOR GAS			
PRORATION OFFICE Cperator			
Gulf Oil Corporatio	D		
Box 670, Hobbs, New		101 (0)	
Reason(s) for filing (Check proper box	c) Change in Transporter of:	Other (Please explain) To chenge well	number - formerly South
Recompletion	Oil Dry C	Gas	-
Change in Ownership	Casinghead Gas Cond	ensate Pearcee Skelly	Unit 8 Well No. 40
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool N	Jume, Including Formation	Kind of Lease
South Penrose Skell	y Unit 151 Per	mross Skelly - Grayburg	State, Federal or Fee Fansal
2	660 Feet From The north L	ine and 660 Feet From	The west
Line of Section 8, To	ownship 23 Range		VE JANUARY 31, 1977,
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		GETTY OIL COMPANY Sent)
Name of Authorized Transporter of Ci Shall Pipaline (Corp.)		Box 1910, Midland.	Texas
Name of Authorized Transporter of Co	nsinghead Gas 🙀 or Dry Gas 🗔	Address (Give address to which app	roved copy of this form is to be sent)
Skelly Oil Company	Unit Sec. Twp. Rge.	Bux 1135, Aurice, Is gas actually connected?	New Mescico Then
If well produces oil or liquids, give location of tanks.	E 8 225 37		Unimown
If this production is commingled w	ith that from any other lease or poo	l, give commingling order number:	R-767-A
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perioduons			
		ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIN SE!	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	e after recovery of total volume of load o	il and must be equal to or exceed top allow
OH WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		
I haraby cartify that the rules and	d regulations of the Oil Conservation	an APPROVED	, 19 <u>65</u>
Commission have been complied	with and that the information give he best of my knowledge and belie	en	tames
above is true and complete to t			c. District 1
1 (May 1)) /		n compliance with RULE 1104.
(UK)Don Va	2nd	TS this is a magnest for all	lowable for a newly drilled or deepene
(Si,	gnature)	well, this form must be accome tests taken on the well in ac	nanied by a tabulation of the deviation

Area Production Manager
(Title)
July 13, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.