

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P.O. x 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. 60-0537(46) 243530	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		8. Well Name and Number FALBY, C. P. -B- FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line At proposed prod. zone		9. API Well No. 30 025 10106	
At Total Depth		10. Field and Pool, Exploaratory Area EUNICE SAN ANDRES	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 8, Township 22S, Range 37E
15. Date Spudded 6/11/97	16. Date T.D. Reached 6/13/97	17. Date Compl. (Ready to Prod.) 6/13/97	18. Elevations (Show whether DF, RT, GR, etc.) 3422' DF
20. Total Depth, MD & TVD 6536'		21. Plug Back T.D., MD & TVD 6265'	22. If Multiple Compl., How Many*
23. Intervals Drilled By --> DAWSON		24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 3960' - 4044' EUNICE SAN ANDRES SOUTHWEST	
25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run GR/CBL/CCL	
27. Was Well Cored No		28. CASING RECORD (Report all Strings set in well)	

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10 3/4"	32.75#	332'	15"	CIRC	
7 5/8"	26.9#	3934'	9 7/8"	TOC @ 246'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	3849'	6549'	200 SX		2 3/8"	4169'

31. Perforation record (interval, size, and number) 3960-4044'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3960'-4044'	ACID 4000 GALS NEFE

33. PRODUCTION							
Date First Production 8/1/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2"X1 1/4" 20')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8-20-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 70	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				35. List of Attachments			
36. I hereby certify that the foregoing is true and correct. SIGNATURE <i>J. Denise Leake</i> TITLE Engineering Assistant DATE 1/14/98 TYPE OR PRINT NAME J. Denise Leake				WITNESSED BY LLD			