

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
PO Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: **TEXACO EXPLORATION & PRODUCTION INC.**

3. Address and Telephone No. **205 E. Bender, HOBBS, NM 88240** **397-0431**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **660** Feet From The
WEST Line Section **8** Township **22S** Range **37E**

5. Lease Designation and Serial No.
LC-033706(1) 243530

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FALBY, C. P. -B- FEDERAL
4

9. API Well No.
30 025 10106

10. Field and Pool, Exploatory Area
SAN ANDRES

11. County or Parish, State
LEA, NEW MEXICO

12. **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Atlering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU Pulling Unit. TOH W/ TBG.
- MIRU WIRELINE. TIH W/ CIBP. SET @ 6300'. TIH W/ DUMP BAILER. PLACE 35' CNT ON TOP OF CIBP FOR NEW PBDT @ 6265'.
- TIH W/ GR-CBL-CCL-CNL. LOG FROM PBDT TO TOP OF LINER.
- IF CEMENT IS ACROSS SAN ANDRES INTERVAL THEN PROCEED WITH PERFORATING. TIH W/ CASING GUN W. 2 JSPF AND 120 DEG. SPIRAL PHASING. PERF 3960'-4044' (54 SHOTS, 84' GROSS, 25' NET). CORRELATE TO WELEX RADIOACTIVITY LOG DATED 10/25/60.
- TIH W/ PACKER. SET PACKER BELOW SAN ANDRES PERFS. TEST DRINKARD PLUG TO 500# SURFACE PRESSURE.
- RELEASE PKR AND PULL UP TO 3910' AND RESET PKR. LOAD BACKSIDE, BUT DO NOT PRESSURE UP.
- MIRU DS. ACIDIZE PERFS W/ 4000 GALLONS 15% HCL CARRYING 81 7/8" 1.3 s.g. BALLSEALERS. PUMP JOB W/ MAX PRESS NOT TO EXCEED 5000# AT SURFACE. SD, GET ISIP, 5 MIN, 10 MIN, 15 MIN SITP.
- RELEASE PACKER AND TOH W/ TBG AND PKR.
- TIH W/ PROD PKR. SET @ 3910'. PLACE WELL ON PRODUCTION.

RECEIVED
1991 JUN 10 A 10:34
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Greg Maes* TITLE **Engineering Assistant** DATE **6/6/97**

TYPE OR PRINT NAME **Greg Maes**

(This space for Federal or State office use)

APPROVED BY **DAVID R. GLASS** TITLE **PETROLEUM ENGINEER** DATE **JUN 11 1997**

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.