UNITED STATES

DEPARTMENT OF THE INTERIOR	LC-033706 (b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gg gas	C. P. Falby 'B' Federal
well [X] well other	9. WELL NO.
2. NAME OF OPERATOR	4
Texaco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Drinkard, Eumont, Penrose Skelly
P. O. Box 728, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 8, T-22-S, 37-E
below.) 1980' FSL & 660' FV/L AT SURFACE: (Unit Latter '1')	12. COUNTY OR PARISH 13. STATE
AT SURFACE: (Unit Letter 'L') AT TOP PROD. INTERVAL:	Lea New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3428' (DF)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
TEST WATER SHUT-OFF U U I I I I I I I I I I I I I I I I I	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [change on Form 9-330.)
	GLOLOGICAL SURVEY TO FINE TO THE
ABANDON*	OBES, NEW MEXICO
(other)Abandon Eumont & Penrose Skelly.	
Open addl. Drinkard pay	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is c	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*
igged up. Pull rods & pump. Pull tubing.	ast parts. Tostad OV
et RBP @ 3810' & pkr. @ 3624' in Eumont zone. Te et cement retainer @ 3365'. Squeezed perfs. 3464	IST PERTS. TESTED UN.
et cement retainer 0 3305 . Squeezeu peris. 3404	r -bobb wrood sk. class ii cemeni

5. LEASE

1. Ri

Se 2.

3. containing 2% CaCl. Cumont zone plugged & abandoned.

Set cement retainer 0 3710'. Squeezed perfs. 3688'-3732' w/225 sx. class 'H' cement containing 2% CaCl. Penrose Skelly zone plugged & abandoned.

Clean out to 6491'. Set RBP @ 6420' & test casing w/pkr. Tested OK. DOC & Test. 5.

Pull RBP.

Perforate 4 1/2" csg liner w/2-JSFP06353', 60', 67', 79', 86', 91', 6402', 10', 16', 22', 31', 43', 49', 56', 67', & 6473'.

Set pkr. @ 6320'. Acidize 4 1/2" csg. perfs, 6353'-6356 w/3000 gal. 15% HCl acid & 126 Ball Sealers. Flushed w/38 Bbls. KCl Water.

Set pkr06258'. Frac 4 1/2" csg. perfs. 6353'-6356' w/19,500 gals. minimax 111-30 containing 5% lease crude & 26,000# 20/40 sand. Flushed w/45 Bbl. 2% KCl Water.

Install pumping equipment. On 24 Hr. potential test ending 1/26/81. Well pumped 28PO&53RW.

18. I hereby certify that the foregoing	TITLE Asst, Dist. Supt. DATE 1/26/81
(This space for Federal or State office use)	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side