UNITED LIATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5. LEASE		
LC-033706 (b)		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME		
C. P. Falby 'B' Federal		
9. WELL NO.		
10. FIELD OR WILDCAT NAME		
Drinkard, Eumont, Penrose Skell		
11. SEC., T., R., M., OR BLK. AND SURVEY OR		
Sec. 8, T-22-S, 37-E		
12. COUNTY OR PARISH 13. STATE		
Lea New Mexico		
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3428' (DF)		
(NOTE: Report results of multiple competion or zone change on Form 9-330)		
1080		
12 13 13		
M HUU 18 JURY		
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
1. oil gas	C. P. Falby 'B' Federal	
well well other 2. NAME OF OPERATOR	و. WELL NO.	
TEXACO Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Drinkard, Eumont, Penrose Skelly	
P. O. Box 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 8, T-22-S, 37-E	
AT SURFACE: 1980' FSL & 660' FWL AT TOP PROD. INTERVAL: (Unit Letter 'L') AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Lea New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3428' (DF)	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion of zone change on Form 9 3300 (NOTE: 12 1980)	
(other) To: Abandon Eumont & Penrose Skelly. Open Addl. Drinkard Pa	ay GEOLOGICAL SUICO	
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) To: Abandon Eumont & Penrose Skelly. Coen Addl. Drinkard Pay 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substitutions and measured and true vertical depths for all markers and zones pertinent to this work.)* Rig up. Install BOP.Pull rods, pump & 3-Strings of tubing. Set RBP @ 3780' & spot 10' sand on plug.Set cement retainer @ 3018'. Squeeze Penrose Skelly perfs.3668'-3732' w/300 sx.Cl."C"cmt.Pull retainer. Set retainer @3414'. Squeeze Eumont Perfs.3464'-3556' w/300 sx.Cl."C" cement. Pull retainer. DOC & test squeeze jobs		
Somethor I was a committee a poor of octor paragraphs.		
Set RBP @ 6425' & test. Squeeze if require Perforate Drinkard Zone w/2-JSPF @ 6352,643,49,56.67 & 6472.	ed.	
Set pkr. @6320. Acidize 4½" csg perfs.635: Acid & 100 Ball Sealers. Flush w/2% KCL If necessary. Frac w/39,000 gal. gelled work clean out to PBTD of 6540'.	water.	
Install production equipment. Test & place	e on production.	

THILE ASST. Dist. Supt. DATE (This space for Federal or State office use) __ TITLE ___ ___ DATE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Subsurface Safety Valve: Manu. and Type

SIGNED.

18. I hereby certify that the foregoing is true and correct

*See Instructions on Reverse Side

APPROVED