

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

LC-033706 (b)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME C.P. Falby 'B' Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well is located 1980' FSL & 660' FWL of Section 8, T-22-S, R-37-E, Unit Letter 'L', Lea County, New Mexico.		9. WELL NO. 4	
11. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3428' (DF)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-22-S, R-37-E	
12. COUNTY OR PARISH Lea		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) \*Eumont-Open Addl. Drinkard X

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Pull production tubing from Eumont, Penrose-Skelly (this zone oper. by Skelly as So. Penrose Skelly Unit #179), & Drinkard tubing.
2. Set RBP @ 3600'.
3. Squeeze Eumont perforations 3464-3556' w/100 sx. neat cement. WOC 24 hrs. Abandon Eumont Zone.
4. Drill out cement to 3630'. Clean out to PBTD @ 6540'.
5. Perforate 4 1/2" csg. in Drinkard Zone w/2-JSPF @ 6352', 6361', 6372', 6390', 6394', 6409', 6421', 6465' & 6480'.
6. Set pkr. @ 6328', Spot 100 gal, 15% NE Acid across perforations 6352'-6536'.
7. Frac w/32,000 gal. gelled Brine Wtr. w/1.6# 20/40 sand per gallon in 4 equal stages using 150 gal. gelled #10 Brine, 75# Graded Salt & 75# Benzoic acid flakes between stages.
8. Flush w/slick Wtr. Swab.
9. Install production equipment in Drinkard & Penrose Skelly zones. Test & place on production.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

7-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 20 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side